DISTRIBUTION					
BANTA FE					
FILE		T			
Ų.S.G.S.		1	_		
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
PRORATION OFFICE		T			

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well

Recompletion

Star -

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		•				Oklahema	Septe	mber 28,	1
					(Place)			(Date)	
		EQUESTIN	NG AN ALLO	WABLE FO	R A WELL KI	NOWN AS:	<b>g</b> ua	· •	,
ache C				(Lease)		<b></b> , i	in	<b></b>	b
(Com)	pany or Op	23	7 10ml	p 33-E	NMPM	South Lane	Penn. (u	ndesig	ol
38			County. Day	te Spudded	Aug. 11	62 Date Drilling	g Completed	Sept. 18	
	indicate l		Elevation_	TAA GT	Či Tota	1 Depth	VUU PBTD	7094.34	
r (c a.s.			Top Oil/Gas	211 DF Pay	9767 Name	of Prcd. Form.	Penn.Zone	-Bough	<u>'C</u> '
DC	B	A	PRODUCING IN	TERVAL -					
					977	l to	9777		
EF	G	H	•	Neno	Dept	h ng Shoe <b>988</b>			-
-   -			Open Hole	None	Casi	ng ShoeCC	Tubing	7/80	-
			OIL WELL TES					Chok	3
LK	J	I 1980	Natural Prod	. Test: 176	bbls.oil,	22_bbls water	in <b>24</b> hrs,	0 min. Size	5
	: ••••	1300				er recovery of vo			
MN		P				bbls water in		Unoke	
			load oil use	d):	obis,011,	DIS water in	iii 3,		-
			GAS WELL TES	<u> </u>					
			. Natural Prod	. Test:	MCF/	Day; Hours flowed	LChoke	Size	_
(F Iming Casi	DOTAGE) ng and Gem	enting Recon	Method of Te	sting (pitot,	back pressure, (	etc.):			
Sire	Feet	Sax							
1		1							
3-5/8	335	350							=
			Acid or Frac	ture Treatmen	t (Give amounts 🤇	of materials used,	such as acid,	water, oil, and	d
-5/8*	4101	400	sand):						
			Casing	Tubing	Date firs		mber 27,	1962	
-1/2*	9889	250	Press	Press	Inal Petro	leum Corpo	ration		
- /o -	an c c	9735							_
-3/8*	2100	Ykr	Gas Transpor	ter None	then mathin	ing to kic	k wall of	£.	
marks :	Above	test wa	s natural	LIGW 4			R3.3881		
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T have	v certify t	hat the info	ormation given	above is tru	e and complete	to the best of my	knowledge.		
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~		D1/4 7705	COMMISSI	ON	By: ho	ALD ×	Je men	<u>H</u>	
OF	LUNSE	RVATION	UCMM1531		-1-1-1-0	(Sig	ature)		
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17	L			•••••••	Se	nd Communication	ons regarding v	well to:	
itle					Name	che Cerpor	ation		
	/				823	south Det			

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Maria di Antonio <del>−</del> Cara				



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