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Revised 7/1/52
Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tom Brown Drilling Company, Inc.

Champlin State

(Company or Operator)

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 26, T. 10S, R. 33E, NMPM.
South Lane Penn Ext. Pool, Lea County.

Well is 760 feet from East line and 2080 feet from South line
of Section 26. If State Land the Oil and Gas Lease No. is E-6468

Drilling Commenced September 9, 1962 Drilling was Completed November 18, 1962

Name of Drilling Contractor Tom Brown Drilling Company

Address Midland Savings Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 4196 feet. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 9805 to 9813 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	Used	316	Guide	None	None	Surface Strg.
8-5/8"	32#	New	1714	Guide	None	None	Intermediate Stg.
8-5/8"	24#	New	2288		None	None	Intermediate Stg.
4-1/2"	11.6#	New	9836	Guide	None	9805-9813	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13-3/8"	330	300	Pump. Plug		
11"	8-5/8"	4010	400	Pump. Plug		
7-7/8"	4-1/2"	9848	500	Pump. Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9805-9813 feet. Treated with 2150 gallons of acid.

Result of Production Stimulation Flowed 178 barrels of oil and 178 barrels of Formation
Water in 24 hours.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 60 feet to 9848 feet, and from feet to feet.
Cable tools were used from 0 feet to 60 feet, and from feet to feet.

PRODUCTION

Put to Producing November 24, 1962
OIL WELL: The production during the first 24 hours was 356 barrels of liquid of which 50 % was oil; 0 % was emulsion; 50 % water; and 0 % was sediment. A.P.I. Gravity 45°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1853	T. Devonian	
T. Salt.	1985	T. Silurian	
B. Salt.	2020	T. Montoya	
T. Yates	2645	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3310	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	3920	T. Granite	
T. Glorieta	5355	T.	
T. Drinkard		T.	
T. Tubbs	6855	T.	
T. Abo	7655	T.	
T. Penn	9660	T.	
T. Miss.		T.	
T. Bough "C" 9801			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1670	1670	Surf. Sand, Caliche & Red Beds				
1670	1945	285	Red Bed & Anhydrite				
1945	2146	201	Anhydrite & Sand				
2146	3590	1544	Anhydrite & Salt				
3590	3935	355	Anhydrite				
3935	5421	1486	Lime				
5421	7633	2112	Lime & Sand				
7633	7745	112	Lime & Shale				
7745	8352	607	Lime				
8352	9186	834	Sandy Lime				
9186	9801	615	Lime & Shale				
9801	9848	4.7	Lime				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Nov. 29, 1962
Company or Operator Tom Brown Drilling Co., Inc. Address Albritton & Meyer, Box 524, Midland, Texas
Name Read Albritton Position or Title Agent