NUMBER OF COPIES RECEIVED								
SANTA FE FILE U.S.G.S.	N []	IEW MEXICO	0 01L C	ONSER	VATION	COMMISS	ION	FORM C-103 (Rev 3-55)
LAND OF FICE OIL TRANSPORTER GAS								(104 3-33)
PRORATION OFFICE	(Submi	it to appropria	ate Distric					
Name of Company Tom Bry	own Drilling Com	ipany	Addre			GAS SERVICE	0	•
Lease Champlin St.	ate	Well No. U	Jnit Letter		Township	S	Rang	33 E
Date Work Performed 11/21 & 11/22/62	Pool South	Lane Penn		t	County L	8 8	<u>L</u>	
		A REPORT O			ate block)			
Beginning Drilling Oper		sing Test and (Cement Job	D	Other (1	Explain):		
Detailed account of work don		medial Work		· · ·				
Witnessed by Robert C. (Corbell	Position Tocl	Pusher		Company Tem	Brown D	rillin	g Company
Witnessed by Robert C. (Tool	MEDIAL W	ORK R			rillin	g Company
		Tool		ORK R		NLY		5 Company mpletion Date
	FILL IN BEL	Teel LOW FOR REI ORIGINA	MEDIAL W	ORK R	Producing	NLY Interval		mpletion Date
D F Elev.	FILL IN BEL	Teel LOW FOR REI ORIGINA	MEDIAL W	VORK RI	Producing	NLY Interval	Co	mpletion Date
D F Elev.	FILL IN BEL	Teel LOW FOR REI ORIGINA	MEDIAL W AL WELL I Oil Stri	VORK RI	Producing	NLY Interval	Co	mpletion Date
D F Elev.	FILL IN BEL	Teel LOW FOR REI ORIGINA	MEDIAL WAL WELL I	NORK R DATA ng Diame	Producing	NLY Interval	Co	mpletion Date
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test	FILL IN BEL	Teel LOW FOR REL ORIGIN PBTD PBTD	Oil Stri Produci OF WORN	NORK R DATA Ing Diame ing Forma KOVER Water F	Producing	NLY Interval	Co tring Dept R	mpletion Date
D F Elev. 7 Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before Workover	FILL IN BEL	Teel LOW FOR REA ORIGINA PBTD PBTD RESULTS Gas Pro	Oil Stri Produci OF WORN	NORK R DATA Ing Diame ing Forma KOVER Water F	Producing eter ation(s)	NLY Interval Oil St	Co tring Dept R	mpletion Date th Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	FILL IN BEL	Teel LOW FOR REA ORIGINA PBTD PBTD RESULTS Gas Pro	Oil Stri Produci OF WORN	NORK R DATA Ing Diame ing Forma KOVER Water F	Producing eter ation(s)	NLY Interval Oil St	Co tring Dept R	mpletion Date th Gas Well Potential
D F Elev. 7 Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	FILL IN BEL	Teel LOW FOR REA ORIGINA PBTD PBTD RESULTS Gas Pro MCF	MEDIAL W AL WELL I Oil Stri Produci OF WORN duction PD	NORK R DATA ng Diame ing Forma KOVER Water H B eby certif	Producing Producing eter ation(s) Production BPD	SINLY Interval Oil St GO Cubic fee	Co tring Dept R et/Bbl	Gas Well Potential MCFPD
D F Elev. 7 Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	FILL IN BEL	Teel LOW FOR REA ORIGINA PBTD PBTD RESULTS Gas Pro MCF	MEDIAL W AL WELL I Oil Stri Produci OF WORN duction PD	NORK R DATA ng Diame ing Forma KOVER Water H B eby certif e best of	Producing Producing eter ation(s) Production PD fy that the in my knowled	NLY Interval Oil St GO Cubic fee Information ginge.	Co tring Dept R et/Bbl	mpletion Date th Gas Well Potential
D F Elev. 7 Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL COMSE	FILL IN BEL	Teel LOW FOR REA ORIGINA PBTD PBTD RESULTS Gas Pro MCF	MEDIAL W AL WELL I Oil Stri Produci OF WORI duction PD	NORK R DATA ng Diame ing Forma KOVER Water H B by certif e best of M. J	Producing Producing eter ation(s) Production BPD	NLY Interval Oil St GO Cubic fee Information ginge.	Co tring Dept R et/Bbl	Gas Well Potential MCFPD