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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
E-9035

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator KKA Corporation
3. Address of Operator 405 Wall Towers East - Midland, Tx. 79701
4. Location of Well UNIT LETTER <u>N</u> . <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Humble State

9. Well No.

10. Field and Pool, or Wildcat

Inbe Pennsylvanian

15. Elevation (Show whether DF, RT, GR, etc.) 4193.5 GR
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12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER	<input type="checkbox"/>
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SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

OTHER	<input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-5-72 Set 100' plug @9600'; filled hole w/9.5# gel laden fluid (25 sx gel/100 bbls.)
6-6-72 Shot 4 1/2" csg. @4150', 4060', 3890' & 3760'. Pulled 95 jts. of 4 1/2" csg. Set plug @3680' -3780'. (4 1/2" stub).
6-7-72 Set plug (100') @5350' on top of Glorieta. Set plug (100') @4150' in bottom of 8-5/8" csg.
6-8-72 Shot 8-5/8" csg. @1086', 929' & 687'; pulled 680' of 8-5/8" csg. Set plug @600 - 700' (8-5/8" stub).
6-9-72 Set 100' plug @343' (base of surface csg.). Set 10 sk surface plug. Set surface marker & cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nathan E. Clegg TITLE Agent DATE 10-28-74

APPROVED BY Nathan E. Clegg TITLE Agent DATE 10-28-74

CONDITIONS OF APPROVAL, IF ANY: