

NEW MEXICO OIL CONSERVATION COMMISSION Sente Fe, New MERCE E OCC

1962 APR 17 PM 2:53 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

F. HODES Classification Classifica	Il No	26 enced	feet from feet from If State 2-1 Devey Fat Nations Top of Tubing H to to	Land the Oil s C'srien Land the Oil s C'srien 1 Bank Bu Lead 4 19 0 9705	Pool, Les Pool, Les Ine and Ind Gas Lesse No. 19.62 Drillin Ilding, Fort No. 5 No. 6 PATANT WATER h water rose in hol	is	feet from 3-21 M484 formation given is to to	S
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IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. Rothe 1. from	2, from	n rate of wate	r inflow and ele	IMPO	DRTANT WATER	SANDS	feetfeet	
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RECORD OF PRODUCTION AND STIMULATION		1		····				
				Process used,	No. of Qts. or G	ls. used, interval	l treated or shot.)	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	() gallor	ne mud ac	14 vesh.	************************		***************************************		***************************************
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	•							
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	esult of Prod	duction Stimul			•			Berry 2004 http://www.sara.com/
() gallone mud acid vash.								9810

RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Table 4-	ools were	used from	6 feet to 9846	tcci, ai	nd from	••••••	feet to	feet
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IL WI			n during the first 24 hours was					
•			0 % was emulsion;		.% water	r; and	. was sed	iment. A.P.
	Gr	avity	41 7					
AS WI	ELL: Th	e productio	n during the first 24 hours was		M.C.F. p	lus	•••••	barrels
	liq	uid Hydroc	arbon. Shut in Pressurelbs	.				
ength	of Time S	hut in		. .				
PLI	EASE INI	DICATE B	ELOW FORMATION TOPS (IN CO	VFORMAN	E WIT	H GEOGE	APHICAL SECTION OF	STATE).
			Southeastern New Mexico				Northwestern New M	•
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			T. Silurian				Kirtland-Fruitland	
			T. Montoya				Farmington	
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. Tub	bs	610					***************************************	
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			FORMATIC	ON RECO	RD		No.	
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
310	210	210	Calachie, red beds					
210	950 1705	740 755	red beds, gravel & send red beds, shale & send		•		£ 1	
750				11				
	2625	920	red beds, shale, sand &					
705	2625 2745	120	melt					
950 705 825 745			salt sand & shale red beds, send, shale &					
705 525	2745	120	salt sand & shale red beds, sand, shale & salt					
705 525 745 880	2745 3880 4578	120 335 698	salt sand & shale red beds, send, shale & salt lime, anhydrite & shaly dolomites.					
705 525 745 880	2745 3880 4578 4728	120 335 698 150	salt sand & shale red beds, send, shale & salt lime, anhydrite & shaly delemites. perous delemite					
705 525 745 380 578 726 322	2745 3880 4578 4728 5322 5400	120 335 698 150 594 78	salt sand & shale red beds, sand, shale & salt lime, anhydrite & shaly delemites. percus delemite delemite & anhydrite shale & sandy delemite					
705 745 880 878 726 822	2745 3880 4578 4728 5322 5400 6780	120 335 698 150 594 78 1380	salt sand & shale red beds, send, shale & salt lime, anhydrite & shaly delemites. perous delemite delemite & anhydrite shale & sandy delemite delemite, shale & anhydri	Leo				
705 745 980 978 728 922 900 780	2745 3880 4578 4728 5322 5400 6780 6923	120 335 698 130 594 78 1380 145	salt sand & shale red beds, send, shale & salt lime, anhydrite & shaly delemites. percus delemite delemite & anhydrite shale & sendy delemite delemite, shale & anhydris shaly delemite & anhydris	2				
705 125 745 380 378 726 322 100 780	2745 3880 4578 4728 5322 5400 6780	120 335 698 150 594 78 1380	salt sand & shale red beds, send, shale & salt lime, enhydrite & shaly delemites. porous delemite delemite & anhydrite shale & sendy delemite delemite, shale & anhydri shaly delemite & anhydri delemite, shale & anhydri delemite, shale & anhydri	2				
705 525 745 880 878 726 322 800 780 925	2745 3880 4578 4728 5322 5400 6780 6925 7610 8138	120 333 698 150 594 78 1380 145 685 528	salt sand & shale red beds, send, shale & salt lime, anhydrite & shaly delemites. perous delemite delemite & anhydrite shale & sandy delemite delemite, shale & anhydri shaly delemite & anhydri delemite, shale & anhydri green shale, delemite & anhydrite	2				
705 525 745 380 378 726 322 300 780 925 910	2745 3880 4578 4728 5322 5400 6780 6925 7610	120 335 698 150 594 78 1380 145 685	salt sand & shale red beds, send, shale & salt lime, enhydrite & shaly delemites. percus delemite delemite & anhydrite shale & sendy delemite delemite, shale & anhydri shaly delemite & anhydri delemite, shale & anhydri grass shale, delemite &	2				
705 125 745 180 178 122 190 180 125 110	2745 3880 4578 4728 5322 5400 6780 6923 7610 8138 9660	120 333 698 150 594 78 1380 145 685 528	salt sand & shale red beds, send, shale & salt lime, anhydrite & shaly delemites. perous delemite delemite & anhydrite shale & sendy delemite delemite, shale & anhydri shaly delemite & anhydri green shale, delemite & enhydrite delemite, anhydrite.	2				
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705 525 745 880 578 726 5322 800 780 925 610	2745 3880 4578 4728 5322 5400 6780 6923 7610 8138 9660 9705	120 335 698 150 594 78 1380 145 685 528 1522 45	salt sand & shale red beds, send, shale & salt lime, anhydrite & shaly delemites. perous delemite delemite & anhydrite shale & sendy delemite delemite, shale & anhydri shaly delemite & anhydri green shale, delemite & anhydrite delemite, shale & anhydri green shale, delemite & anhydrite delemite, anhydrite, shale & lime	2				

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	April 16, 1962
Company or Overator	1113 Continental Bank Sldg. Ft. Worth 2,
Name Walter by Hahn-	Position or Title