



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 APR 17 PM 2:53
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

T. F. HODGE

HUMBLE-STATE

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 26, T. 10-S, R. 33-E, NMPM.

Wildcat

Pool, Lea

County.

Well is 1980 feet from S line and 660 feet from S line

of Section 26. If State Land the Oil and Gas Lease No. is E-9015

Drilling Commenced 2-1, 1962 Drilling was Completed 3-21, 1962

Name of Drilling Contractor Davey O'Brien

Address 1205 First National Bank Building, Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 4194 The information given is to be kept confidential until No restrictions, 19.

OIL SANDS OR ZONES

No. 1, from 9658 to 9706 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

None No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48	Used	329	Baker			Surface
8 5/8"	24 & 32	New	4151	Halliburton			Intermediate
4 1/2"	11.6	New	9833	Baker		9567-71	Producing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/8"	13 3/8"	343	320	Pump & Plug		
11"	8 5/8"	4156	340	Pump & Plug		
6 3/4"	4 1/2"	9843	300	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gallons mud acid wash.

Cleaned well perforations and well flowed.

Result of Production Stimulation

9810

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL YTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9846 feet, and from feet to feet.
Cable tools were used from 0 feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 26, 1962.

OIL WELL: The production during the first 24 hours was 488 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 41

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2000	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2625	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3880	T. Granite	T. Dakota
T. Glorieta 5322	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6780	T.	T.
T. Abo 7610	T.	T.
T. Penn 9751	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Caliche, red beds				
210	950	740	red beds, gravel & sand				
950	1705	755	red beds, shale & sand				
1705	2625	920	red beds, shale, sand & salt				
2625	2745	120	sand & shale				
2745	3880	335	red beds, sand, shale & salt				
3880	4578	698	lime, anhydrite & shaly dolomites.				
4578	4728	150	porous dolomite				
4728	5322	594	dolomite & anhydrite				
5322	5400	78	shale & sandy dolomite				
5400	6780	1380	dolomite, shale & anhydrite				
6780	6925	145	shaly dolomite & anhydrite				
6925	7610	685	dolomite, shale & anhydrite				
7610	8138	528	green shale, dolomite & anhydrite				
8138	9660	1522	dolomite, anhydrite, shale & lime				
9660	9705	45	dolomite				
9705	9842	137	shale & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 16, 1962

Company or Operator T. F. HODGE
Name Walter B. Ham
Address 1113 Continental Bank Bldg. Ft. Worth 2, Texas
Position or Title Operations Manager