												
	OPIES ECEIVED DISTRIBUTION		<u> </u>									
SANTA FE			-	NEV	" MEYI	CO OIL C	ONEÉD	WAT ON	2011	······································		-
U.S.G.S.				iq E n	4 WEVI	CO OIL C	ONSEK	YAIIUN	COM	WISSION		FORM C-103 (Rev 3-55)
TRANSPORTER	T OIL			M	ISCEL	LLANEOU	SREP	ORTS O	N W	ELLS		(1101 2 22)
PRORATION O							1,111			# 18 1 1 T T		
OPERATOR .			17 (20	bmit to	o abbrób	oriate Distric	office	as per Co	iim i s s	ion Rule 1	106)	
Name of Com		HODGE				l l	ss : :	7		त देते 1 BLDG.	MID	LAND, TEXAS
Lease				Well	l No.	Unit Letter	Section	Township			Range	
HUMBLE Date Work P.			1		2	G	26	10-	5		33	E
Date Work P	eriomica	F			ane pe			County	Ĺ	.EA		
						OF: (Check		ite block)				
	ing Drilling O	perations	X	Casing	g Te st an	nd Cement Joh	, [Other (Explai	n):		
Pluggin					lial Work							
Detailed acc	ount of work	done, natur	e and quanti	ity of m	naterials	used, and res	ults obtai	ined.				
- '	LOAT SHO					2.	00					
	- JT -		N-20	- 44	60	32.						
	LOAT COL		44	4.0		1.	75					
9	9 JTS 4	1-1/2	N-80	- 11	.60	2187.						
31	OO JTS STL 00	4-1/6	U-55 ·	- 11	60	6376.						
-	# Y + ~	7-1/4	M-e c	- 11	, 9 U	1189. 9790.						
	-1/2 SET	7 G 975	431			7/344	**					
7												
W	/350 SKS	REG 5	50/50 P	OSMI	X 2%	GEL & 6	: 20 A	M 9-15.	-62			
W		REG 5	50/50 P	osmi 2	X 2%	GEL @ 6	:20 A	M 9-15	-62			
W, Ti	/350 SKS Ested @	2500#	50/50 PG 9-17-6	2			:20 A	M 9-15.	-62			
W, Ti	/350 SKS	2500#	50/50 PG 9-17-6	2			:20 🙈	M 9-15.	-62			
W, Ti	/350 SKS Ested @	2500#	50/50 PG 9-17-6	2			:20 A	M 9-15	-62			
W, Ti	/350 SKS Ested @	2500#	50/50 PG 9-17-6	2			:20 A	M 9 -1 5.	-62			
HEL	/350 SKS ESTED @ .D PRESS	2500#	50/50 PG 9-17-6	2			:20 A	M 9 -1 5.	-62			
W, Ti	/350 SKS ESTED @ .D PRESS	25004 URE FO	50/50 PG 9-17-6	2 Inuti	ES, N	O LEAKS		M 9-15.	- A	5 HO	nog	
HEL	/350 SKS ESTED @ LD PRESS	REG 5 2500# URE FO	50/50 P(9-17-6;)R 30 MI	2 INUTE	es, n	O LEAKS	ENT C	Company	۲	.F. HO	DGE	
HEL	/350 SKS ESTED @ LD PRESS	REG 5 2500# URE FO	50/50 P(9-17-6;)R 30 MI	2 INUTE	ES, N	O LEAKS	ENT CORK RE	Company	۲	.F. HO	DGE	
HEL	/350 SKS ESTED @ LD PRESS	URE FO	50/50 P(9-17-6;)R 30 MI	2 INUTE	SUPTE	O LEAKS RINTENDE REMEDIAL WINAL WELL D	ENT CORK RE	Company EPORTS O	T			
HEL Witnessed by	/350 SKS ESTED @ LD PRESS	REG 5 2500# URE FO	50/50 P(9-17-6;)R 30 MI	2 INUTE	ES, N	O LEAKS RINTENDE REMEDIAL WINAL WELL D	ENT CORK RE	Company	T			pletion Date
HEL Witnessed by	/350 SKS ESTED & LD PRESS	URE FO	50/50 P(9-17-6;)R 30 MI	2 INUTE	SUPTE	O LEAKS RINTEND REMEDIAL W INAL WELL D	ENT CORK RE	Company PORTS Of	T		Comp	pletion Date
Witnessed by DF Elev. Tubing Diame	/350 SKS ESTED & LD PRESS	URE FO	50/50 P(9-17-6; R 30 MI	2 INUTE	SUPTE	O LEAKS RINTEND REMEDIAL W INAL WELL D	ENT CORK REDATA	Company PORTS Of	T	rai	Comp	pletion Date
Witnessed by	/350 SKS ESTED & LD PRESS	URE FO	50/50 P(9-17-6; R 30 MI	2 INUTE	SUPTE	O LEAKS RINTEND REMEDIAL W INAL WELL D	ENT CORK REDATA	Company PORTS Of	T	rai	Comp	pletion Date
Witnessed by D F Elev. Tubing Diame	/350 SKS ESTED & D PRESS H.S. W	URE FO	50/50 P(9-17-6; R 30 MI	2 INUTE	SUPTE	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin	ENT (ORK REDATA	Producing	T	rai	Comp	pletion Date
Witnessed by DF Elev. Tubing Diame	/350 SKS ESTED & D PRESS H.S. W	URE FO	50/50 P(9-17-6; R 30 MI	2 INUTE	SUPTE	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin	ENT CORK REDATA	Producing	T	rai	Comp	pletion Date
Witnessed by D F Elev. Tubing Diame	/350 SKS ESTED & D PRESS H.S. W	URE FO	50/50 P(9-17-6; R 30 MI	INUTE	SUPTE FOR R ORIGI	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin	ENT CORK REDATA	Producing	T	rai	Comp	pletion Date
Witnessed by D F Elev. Tubing Diame	H.S. W	REG 5 2500# URE FO	FILL IN B	2 INUTE	SUPTE FOR R ORIGI PBTD RESULT	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin Production	ORK REDATA Ing Diamet OVER Water Pr	Producing ter tion(s)	NLY Interv	Oil String I	Comp	Gas Well Potential
Witnessed by D F Elev. Tubing Diame Perforated Into Open Hole Into Test	H.S. W	REG 5 2500# URE FO	50/50 P(9-17-6; PR 30 MI	2 INUTE	SUPTE FOR R ORIGI PBTD RESULT	CRINTEND REMEDIAL WINAL WELL D OIL Strin	ORK REDATA Ing Diamet OVER Water Pr	Producing	NLY Interv	al Oil String I	Comp	
Witnessed by DF Elev. Tubing Diame	H.S. W	REG 5 2500# URE FO	9-17-6: PR 30 MI FILL IN B	2 INUTE	SUPTE FOR R ORIGI PBTD RESULT	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin Production	ORK REDATA Ing Diamet OVER Water Pr	Producing ter tion(s)	NLY Interv	Oil String I	Comp	Gas Well Potential
Witnessed by D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	H.S. W	REG 5 2500# URE FO	9-17-6: PR 30 MI FILL IN B	2 INUTE	SUPTE FOR R ORIGI PBTD RESULT	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin Production	ORK REDATA Ing Diamet OVER Water Pr	Producing ter tion(s)	NLY Interv	Oil String I	Comp	Gas Well Potential
Witnessed by D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover	H.S. W	REG 5 2500# URE FO	9-17-6: PR 30 MI FILL IN B	2 INUTE	SUPTE FOR R ORIGI PBTD RESULT	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin Production CFPD	ORK REDATA OATA Ing Diamet OVER Water Pr Bl	Producing ter tion(s)	NLY Interv	GOR	Comp	Gas Well Potential MCFPD
Witnessed by D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	H.S. W	REG 5 2500# URE FO	FILL IN B ching Depth Oil Producti BPD	P. BELOW	SUPTE FOR R ORIGI PBTD RESULT	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin Production FPD I here	ORK REDATA OATA Ing Diamet OVER Water Pr B I	Producing ter tion(s)	NLY Interv	GOR	Comp	Gas Well Potential
Witnessed by D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	H.S. W	REG 5 2500# URE FO	9-17-6: PR 30 MI FILL IN B	P. BELOW	SUPTE FOR R ORIGI PBTD RESULT	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin Production FPD I here	ORK REDATA OATA Ing Diamet OVER Water Pr B I	Producing ter tion(s)	NLY Interv	GOR	Comp	Gas Well Potential MCFPD
Witnessed by D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	H.S. W	REG 5 2500# URE FO	FILL IN B ching Depth Oil Producti BPD	P. BELOW	SUPTE FOR R ORIGI PBTD RESULT	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin Production FPD I here	ORK REDATA OATA Ing Diamet OVER Water Pr B I	Producing ter tion(s)	NLY Interv	GOR	Comp	Gas Well Potential MCFPD
Witnessed by D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	H.S. W	REG 5 2500# URE FO	FILL IN B ching Depth Oil Producti BPD	P. BELOW	SUPTE FOR R ORIGI PBTD RESULT	O LEAKS RINTEND REMEDIAL W INAL WELL D Oil Strin Production CFPD I here to the	ORK REDATA OATA Ing Diamet OVER Water Pr B I	Producing ter tion(s)	Cub	GOR	Comp	Gas Well Potential MCFPD

Company

T.F. HODGE

Date