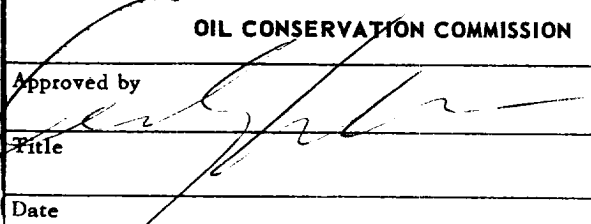


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)			FORM C-103 (Rev 3-55)														
Name of Company T.F. HODGE		Address 203 WAYNICK & WELCH BLDG. MDILAND, TEXAS																	
Lease HUMBLE STATE	Well No. 2	Unit Letter G	Section 26	Township 10-S	Range 33-E														
Date Work Performed 8-3-62	Pool SOUTH LANE PENN		County LEA																
THIS IS A REPORT OF: (Check appropriate block)																			
<input type="checkbox"/> Beginning Drilling Operations <input checked="" type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):																			
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work																			
Detailed account of work done, nature and quantity of materials used, and results obtained. RAN 8-5/8" OD 32# & 24# STEEL CASING <table style="width:100%;"> <tr> <td style="width:80%;">1 - 8-5/8" LARKIN GUIDE SHOE</td> <td style="width:20%; text-align: right;">1.38</td> </tr> <tr> <td>1 - JT. 8-5/8" 32# CSG.</td> <td style="text-align: right;">17.84</td> </tr> <tr> <td>1 - 8-5/8" LARKIN FILL COLLAR</td> <td style="text-align: right;">1.67</td> </tr> <tr> <td>51 JTS. 8-5/8" CSG.</td> <td style="text-align: right;">1620.70</td> </tr> <tr> <td>66 JTS. 8-5/8" 24# CSG.</td> <td style="text-align: right;">1942.37</td> </tr> <tr> <td>13 JTS. 8-5/8" 32# CSG.</td> <td style="text-align: right;">402.30</td> </tr> <tr> <td style="text-align: right;">TOTAL</td> <td style="text-align: right;">3986.26</td> </tr> </table> 8-5/8" SET @ KELLY BUSHING - 3963.26 CEMENTED WITH 300 SACKS 50/50 POZMIX + 6% GEL. 100 SACKS REG. NEAT + 2% CALC2 ON BOTTOM. SET 24/HRS. TESTED W/2000#						1 - 8-5/8" LARKIN GUIDE SHOE	1.38	1 - JT. 8-5/8" 32# CSG.	17.84	1 - 8-5/8" LARKIN FILL COLLAR	1.67	51 JTS. 8-5/8" CSG.	1620.70	66 JTS. 8-5/8" 24# CSG.	1942.37	13 JTS. 8-5/8" 32# CSG.	402.30	TOTAL	3986.26
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TOTAL	3986.26																		
Witnessed by THURMAN FAGAN		Position TOOL PUSHER		Company JOHN ST. JOHN DRILLING CO.															
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																			
ORIGINAL WELL DATA																			
D F Elev.	T D	P B T D	Producing Interval	Completion Date															
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth																
Perforated Interval(s)																			
Open Hole Interval			Producing Formation(s)																
RESULTS OF WORKOVER																			
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD													
Before Workover																			
After Workover																			
OIL CONSERVATION COMMISSION Approved by 				I hereby certify that the information given above is true and complete to the best of my knowledge.															
Title				Name H.S. WRIGHT															
Date				Position SUPERINTENDENT															
				Company T.F. HODGE															