	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE TRANSPORTER OIL GAS	_ REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	OPERATOR PRORATION OFFICE	-		
	Amini Oil Corporation			
	Address 400 Wall Towers West, Midland, Texas 79701			
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership		Other (Please explain)	
	If change of ownership give name and address of previous owner	Humble Oil & Refining	Co., P.O. Box 1600, 1	Midland, Texas 79701
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
	New Mexico "BQ" Sta	te 1 Inbe-Pennsyl	Vanian Store, Federa	
	Unit Letter <u>L</u> ; <u>19</u>	80_Feet From TheSouth_in	e and660 Feet From	TheWest
	2.6	wnship 10-S Range 33		County
u. ,	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.S	
	Name of Authorized Transporter of Oli Service Pipeline Com	oany	Address (Give address to which appro 3411 Knoxville, Lubb	ock, Texas 79408
	Name of Authorized Transporter of Ca Warren Petroleum Cor		Address (Give address to which appro P.O. Box 1589, Tulsa	ved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
l	give location of tanks. [f this production is commingled wi	$\frac{1}{10} \frac{10-5}{33-E}$	Yes give commingling order number:	-
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			·	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ĺ	Perforations Depth Casing Shoe			Depth Casing Shce
-			CEMENTING RECORD	
	HO_E SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
l				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pimp, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of lest	Producing Method (Flow, Pinp, gos	
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Teat	Oil-Bbls.	Water - Bbis.	Gas-MCF
1_				
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate
•	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is.)	Choke Size
	Commission have been complied y above is true and complete to the	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	OIL CONSERVATION COMMISSION APPROVED UN 23 197 EY ALCONSTRICT I	
(Signature) (Signature) Controller (Title) June 21, 1971 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	





JUH 201971 OIL CONSERVATION COMM. HOBES, N. M.