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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 7 8 01 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9035

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico, State <input checked="" type="checkbox"/>
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Lane Penn South
15. Elevation (Show whether DF, RT, GR, etc.) 4208 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled rods and tubing. Attempted to run Baker Model R packer but couldn't get below 7250'. Set packer at 7234'. Pressured up on casing with 1000# pressure. Held OK. Ran impression block. Indicated 2-7/8" tubing thread looking up. Fished for and recovered all of fish. Set Baker Model R packer at 9695'. Unable to pressure up on packer. Found rubber on packer to be bad. Ran Eastman casing roller found no obstructions. Ran tubing with Halliburton retrievable bridge plug set at 9656 and RTTS tool set at 7325. Found hole in 4-1/2" casing between 7334 and 7346. Spotted 2 sxs sand at 8241. Set RTTS tool at 4012 and cemented with 550 sxs Incor Neat. Left 200' of cement in 4-1/2" casing at 7134. WOC. Ran temp. survey found top of cement on outside of casing at 6000'. Drilled out cement down to 7350'. Cleaned out hole down to retrievable bridge plug at 9656'. Milled on bridge plug and pushed down to bottom (10,050). Circulated hole clean. Set hookwall packer at 9668'. Swabbed. Acidized perf. 9728-9734 with 3,000 gals Reg. 15% N. E. acid with an average injection rate of 3.8 BPM. Max. press. 3900#. Min. press. 1000#. Job by Halliburton. Swabbed. While trying to back off of packer, tubing unscrewed one joint above packer. NOTE: Left in hole from bottom up: 2 joints 2" EUE tubing, one Baker Model R Double Grip Hookwall packer set at 9668', 1 joint 2" 8rd seating nipple and 1 joint 2" EUE tubing. Ran tubing and rods. Placed well on pumping test. Well recompleted as a pumping oil well thru perf. 9728-9734.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. ... TITLE Dist. Adm. Supvr. DATE 9-3-65

APPROVED BY ... TITLE ... DATE ...

CONDITIONS OF APPROVAL, IF ANY: