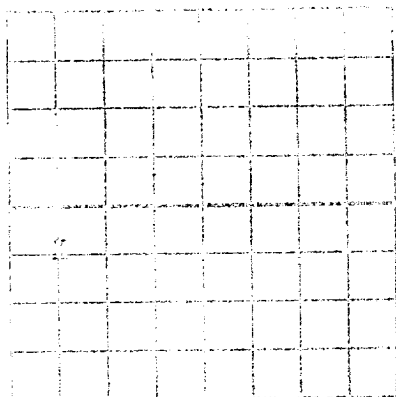




NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
HOURS OF THE DAY

WELL RECORD
1962 NOV 13 AM 10 12

MAIL TO DISTRICT OFFICE OIL CONSERVATION COMMISSION, TO WHICH BUREAU C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 440 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company New Mexico State Oil
(COMPANY OR OPERATOR) (LEASE)

WELL NO. 1, IN NW 1/4 OF SW 1/4, OF SEC. 26, T. 10-S, R. 1-E, N.M.P.M.
Lane Perm South POOL, 2nd COUNTY

WELL IS 1980 FEET FROM South LINE AND 650 FEET FROM East LINE
OF SECTION 26. IF STATE LAND THE OIL AND GAS LEASE NO. IS 5-50-5

DRILLING COMMENCED August 3, 1962. DRILLING WAS COMPLETED September 29, 1962.

NAME OF DRILLING CONTRACTOR John Drilling Company

ADDRESS Odessa, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 4278.5. THE INFORMATION CONTAINED HEREIN IS KEPT CONFIDENTIAL UNTIL DATE WELL COMPLETED 9-29-62

OIL SANDS OR ZONES

NO. 1, FROM 9728 TO 9734 NO. 4 FROM 9734 TO 9740
NO. 2, FROM 9740 TO 9746 NO. 5 FROM 9746 TO 9752
NO. 3, FROM 9752 TO 9758 NO. 6 FROM 9758 TO 9764

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER RISE IN WELL

NO. 1, FROM 9728 TO 9734 FEET
NO. 2, FROM 9740 TO 9746 FEET
NO. 3, FROM 9752 TO 9758 FEET
NO. 4, FROM 9764 TO 9770 FEET

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF ANCHOR	JOINT AND PULLED FROM	PERFORATED TO	REMARKS
13-3/8"	68	New	277	Larkin	-	-	11-3/4"
8-5/8"	24	New	4022	Larkin	-	-	11-3/4"
4-1/2"	19.5, 11.6	New	10124	Baker	-	9728 - 9734	11-3/4"

MUDDING AND CEMENT RECORD

SIZE OF HOLE	SIZE OF CASING	WATER SET	NO. SACKS OF CEMENT	CEMENT USED	MUD DENSITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	29%	325	Pumped	-	-
11"	8-5/8"	40%	650	Pumped	-	-
7-7/8"	4-1/2"	101%	350	Pumped	-	-

RECORD OF PRODUCTION AND STIMULATION

RECORD THE PROCESS USED, NO. OF GALLONS OF FLUIDS USED, INITIAL PRODUCTION

Acidize perforations 9728 - 9734 w/500 gals 10% acid with an average injection rate of
2 BPM

RESULT OF PRODUCTION STIMULATION Well completed as a flowing oil well

MINOR REVISIONS (DATE) (INITIALS)