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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTE	OIL	-		
TRANSFORT E	G A	s		
OPERATOR				
PRORATION OFFICE				
Operator				

NEW MEXICO OIL CONSERVATION COMMISS

Form C-104
Supersedes Old C-104 and C-110

}	FILE	KEQUESI F	AND	Effective 1-1-65			
-		AUTHORIZATION TO TOAK		DAL CAS			
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPURT OIL AND NATU	KAL GAS			
-	LAND OFFICE						
	TRANSPORTER OIL						
	GAS						
	OPERATOR						
1	PRORATION OFFICE						
•	Operator						
	Southland Royalty (Jompany					
ļ	1405 Wilco Bldg. I	Midland, Texas 7970	1				
1405 Wilco Bldg., Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Request for allow				n) poguest for allowable			
		Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·				
	New Well		1 1 1	ntal oil recovered from			
İ	Recompletion		inbe-North	Bagley Salt Water Dis-			
1	Change in Ownership	Casinghead Gas Condens	posal Syste	em operated by			
	Royalty Company.						
	f change of ownership give name and address of previous owner	_					
TI.	DESCRIPTION OF WELL AND I	EASE					
	Lease Name	Well No. Pool Name, including For		of Lease No.			
	State "D"	1 Inbe-North B	agley State,	Federal or Fee State OG-1829			
	Location						
		oo worth	. 660 ===	t From The East			
	Unit Letter H; 19	80 Feet From The North Line	and OOO	t From The			
	2.7	10 G	33-Е , имрм,	Lea County			
	Line of Section 31 Tow	mship 10-S Range	33-E, , NMPM,	<u> </u>			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	<u>s</u>	- Alle form to to be conti			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to white	ch approved copy of this form is to be sent)			
	Permian Corporatio		Box 3119, Midl	and, Texas 79701			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which	Address (Give address to which approved copy of this form is to be sent)			
			i _				
	None	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	If well produces oil or liquids,			_			
	give location of tanks.	H 31 10s 33E	No				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order num	oer:			
	COMPLETION DATA			The state of the s			
	T (C 1):	Oil Well Gas Well		Plug Back Same Resty. Diff. Resty,			
	Designate Type of Completic	n - (A) Salt water d	isposal well				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	5-2-67 (re-entry)	5-16-67	12, 253	<u> </u>			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth			
	4236 GR		12,016	11,994			
		Devonian		Depth Casing Shoe			
	Perforations 12016-12024	12070-74, 12087-93,	, 12110-34,	12,250			
	and 12140-47	7 with two 1/2" JPF	A THE NEW PERSONS				
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
		13 3/8	360	Cement circ.			
		8 5/8	3780	Cement circ.			
		5 1/2	3555-12,250	446			
		OP ALL GUARTE (The same	fter recovery of total valume of	load oil and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST F	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (or this depth or be for full 24 hours)					
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Allowable requested for salvage or incidental oil recovered from coll Choke Size				np, gas lift, etc.)			
		ed for salvage of the	Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure	_	150 blace /month			
	tank at salt water	r disposal well. Est:	wated to be 50-	Ggs-MCF			
	Actual Prod. During Test	Oil-Bbis.	Worder - Bols.	GGD - ING.			
	./						
		A-A	**************************************				
	GAS WELL		Markey.				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Actual Plod: 1881 Mol/D						
		The December (Shut-12)	Casing Pressure (Shut-in) Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					
V	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CON	SERVATION COMMISSION			
4 1							
			APPROVED 19				
			By Attimes				
			BY				
				//			
			TITLE				

(Signature) District Engineer (Title)

(Date)

March 25, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.