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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
May 24 1 14 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. OG-1829 |
| 7. Unit Agreement Name - |
| 8. Farm or Lease Name State "D" |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat SWD Well |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal |
| 2. Name of Operator Southland Royalty Company |
| 3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 10-S RANGE 33-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4236' G.L. |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Perforation, treatment, injection test |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5½" casing 5-15-67 with 2 - 1/2 jets per ft. from 12,016-24', 12,070-74', 12,087-93', 12,116-134', and 12,140-47'. Ran 2½" tubing and packer. Set packer at 11,994'. Acidized with 8,000 gallons of 20% DS-20 acid by Western. Ran 4.5 hr. gravity injection test, 1070 bbls water. Rate 237 BPH. Shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W.H. Gugg* TITLE **Production Engineer** DATE **5-19-67**
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

.0 .0 .0 30 7-10 2-100H

72' M9 11 1 45 YAH