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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 11 11 49 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1829	
7. Unit Agreement Name -	
8. Farm or Lease Name State "D"	
9. Well No. 1	
10. Field and Pool, or Wildcat SWD Well	
12. County Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal
2. Name of Operator Southland Royalty Company
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 10-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4236' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well originally drilled by Cabot Carbon Company and plugged in 1957.
13 3/8" had been set @ 360' - cement circulated.
8 5/8" had been set @ 3780' - cement circulated.

Southland Royalty Company re-enter well on 5-2-67. Clean out hole to original TD of 12,040'. Drill ahead 7 7/8" hole to TD of 12,253'. Ran GR/Acoustic logs. Ran 8680' of 5 1/2" 17 & 20# casing. Set TIW liner @ 3555', cement w/346 sx lite wate and 100 sx Incor neat. Plug down @ 1:30 p.m., 5-9-67. WOC 24 hrs. Pressure test casing and liner @ 1500 psi, hold O.K. Prep to perforate Devonian section for salt water disposal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wanda H. Gagey TITLE Production Engineer DATE 5-10-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: