

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

EST MAP 23 AV 23 17 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.

AREA 640 ACRES
LOCATE WELL CORRECTLY Cabot Carban Company State of New Mexico *D* Wildest Pool Las County Well is 1980 feet from North line and 660 feet from East line Drilling Commenced 11-6 19-56. Drilling was Completed 2-23 19-57 Name of Drilling Contractor. Durban Drilling Company Midland, Texas OIL SANDS OR ZONES No. 2, from No. 5, from to No. 5, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from. 9172 - 9278 to feet. No. 2, from 11,990 - 12,010 to feet. CASING BECORD WEIGHT PER FOOT NEW OR KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 13-3/8" 1.84 3ho: New Baker 0 Surface Cosing 8-5/8 21# & 324 37691 Baker 0 Intermediate Casing Nave 0 MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING WHERE NO. SACES OF CEMENT METHOD AMOUNT OF MUD USED Single Plug 17-1/2" 13-3/8" 3101 350 12-1/4" 8-5/8 37691 Single Plug Well plugged & abandoned. 7-7/8= No casing run. RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Well dry at 12,000 T. D. Plugged and shendoned 2-24-57. Result of Production Stimulation....

**COORD OF DRILL-STEM AND SPECIAL TEXT

If drill-stem or other special tesus or deviation surveys were made, submit report on reparate sheet and attach hereto

TOOLS USED

Cable 400	ols were u	sed from	0 feet to 0	fect, a	nd from	0	feet to	f
CADIC (00)	as were use	.u 110III	PRODI		uu irom		Ieet to	f
Dut to Do								
	•		•				0	
OIL WE			on during the first 24 hours was					
			0 % was emulsion;		% water	r; and	% was se	diment. A
	Gra	vi ty	0					
GAS WEI	LL: The	production	on during the first 24 hours was	0	M,C.F. p	lus	0	barrel
	liqu	id Hydroc	arbon. Shut in Pressure					
Length o	f Time Sh	ut in	0					
			ELOW FORMATION TOPS (IN CON		CE WIT	H GEOGE	APRICAL SECTION O	TO COMPANY
1 12432			Southeastern New Mexico	FORMAN	OE WIL	n GEOGR	Northwestern New 1	
T. Anhy	*************		T. Devonian	.,990		· T.	Ojo Alamo	
		1.67	T. Silurian				Kirtland-Fruitland	
	2	1.29	T. Montoya				Farmington	
			T. Simpson				Pictured Cliffs Menefee	
			T. Ellenburger				Point Lookout	
T. Grayl	burg	2720	T. Gr. Wash		••••••		Mancos	
T. San A	Andres	// <u>/ / / / / / / / / / / / / / / / / /</u>	T. Granite				Dakota	
			T				Morrison	
	,s 6	574	T				***************************************	
T. A tola	10,	295 250	т				***************************************	
т. ЖЖ.	77	21.1.	T					
T. Miss.			TFORMATIO			т.		
		Th!-1	FORMATIO	I RECO		loru · 3°	ı	
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
rface	1,748	1,748	Sand and Redbeds					
748 461	2,461 3,730	713 1,269	Anhydrite and Salt Sand, Any. & Shale					
730	5,151	1,421	Dolomite, Anhydrite and					
151	7,295	2.1hh	Lime. Sand, Shale, Anhydrite,					
	-		Lime and Dolomite.					
295 750	10,750 11,214	3,455 494	Lime, Dolomite, & Shale Sand, Shale & Lime					
244 :	11,904	660	Lime					
990 990	11,990 12,040	86 50	Send and Shale Dolomite					
	2,040		DOLLERA GO					
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	<u> </u>		ATTACH SEPARATE SHEET IF	ADDITIO	NAL SPA	ACE IS N	EEDED	
I her	reby swear	or affirm	ATTACH SEPARATE SHEET IF that the information given herewith is a					ne on it so
							the well and all work do	
		d from av	that the information given herewith is a		and corre	et record of		