

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td colspan="2">NUMBER OF COPIES RECEIVED</td></tr> <tr><td colspan="2">DISTRIBUTION</td></tr> <tr><td>SANTA FE</td><td></td></tr> <tr><td>FILE</td><td></td></tr> <tr><td>U.S.G.S.</td><td></td></tr> <tr><td>LAND OFFICE</td><td></td></tr> <tr> <td>TRANSPORTER</td> <td>OIL GAS</td> </tr> <tr><td>PRODUCTION OFFICE</td><td></td></tr> <tr><td>OPERATOR</td><td></td></tr> </table>	NUMBER OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER	OIL GAS	PRODUCTION OFFICE		OPERATOR		<h2 style="margin: 0;">NEW MEXICO OIL CONSERVATION COMMISSION</h2> <h3 style="margin: 0;">MISCELLANEOUS REPORTS ON WELLS</h3> <p style="margin: 0;">(Submit to appropriate District Office as per Commission Rule 1106)</p>	<p>FORM C-103 (Rev 3-55)</p>
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Name of Company T. F. Hodge				Address 901 W. Missouri, Midland, Texas 79701			
Lease Anderson-State	Well No. 1	Unit Letter B	Section 35	Township 10-S	Range 33-E		
Date Work Performed 5/29 to 6/1/66	Pool Inbe-Penn.			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Changed out down-hole installation as follows:

Retrieved the 2" tbg. string. Went in hole with 2 1/2" EUE 8rd tbg. and landed same in the Baker Model "N" packer at 9728 feet. Went inside the 2 1/2" tbg. with 1 1/4" LJ-N80 slim hole tbg. with Sargent Engr. 1 3/4" hydraulic pump set at 9687 feet in standing valve. Put well to producing on 6/2/66.

Witnessed by Wendell B. Cook	Position Pet. Engineer	Company T. F. Hodge
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4204	T D 9790	P B T D 9769	Producing Interval 9734-9747	Completion Date 8/11/62
Tubing Diameter 2 3/8"	Tubing Depth 9728	Oil String Diameter 4 1/2" O.D.	Oil String Depth 9790	
Perforated Interval(s) 9734-38 9745-47 feet				
Open Hole Interval None			Producing Formation(s) Pennsylvania	

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4/17/66	44.59	26.4	49.64	592/1	
After Workover	6/6/66	154.0	169.5	155.0	1100/1	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name <i>Wendell B. Cook</i>	
Title		Position Petroleum Engineer	
Date		Company T. F. HODGE	