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U.S.C.S.	
LAND OFFICE	
EXPORTER	OIL
PRODUCTION OFFICE	GAS
OPERATOR	

Checked 7/1/62
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 JUL 27 PM 2 23

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

T. F. Hodge

Anderson State

(Company or Operator) (Lease)
Well No. 1 in NW 1/4 of NE 1/4, of Sec. 35, T. 10S, R. 33 E, NMPM.
South Lane Penn Pool, Lea County.
Well is 660 feet from North line and 1980 feet from East line
of Section 35. If State Land the Oil and Gas Lease No. is E 7324
Drilling Commenced 4-10-62, 19. Drilling was Completed 6-7-62, 19.
Name of Drilling Contractor Davey O'Brien Drilling Co.
Address Fort Worth 2, Texas
Elevation above sea level at Top of Tubing Head 4194.5
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 9730 to 9749 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
None

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	332	Float	None	None	Surface
8-5/8"	32 & 24#	Used	4003	Float	None	None	Intermediate
4-1/2"	11.60#	New	9790	Float & Casing	None	9745-47	Oil String
2-3/8"	4.70	Used	9741		None		Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	332	250	Pump & Plug		
11-1/4"	8-5/8"	4003	350	Pump & Plug		
7-7/8"	4-1/2"	9790	200	Pump & Plug		

METHOD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 9745-47 4 shots /ft. 500 gallons
Mud Acid

Result of Production Stimulation 317 Water 61 Oil

Depth Cleaned Out 9770

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....2010	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....2637	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....3895	T. Granite.....	T. Dakota.....	
T. Glorieta.....5345	T.	T. Morrison.....	
T. Drinkard..... 5345	T.	T. Penn.....	
T. Tubbs..... 5345 6800	T.	T.	
T. Abo.....7640	T.	T.	
T. Penn.....9730	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
215 ⁰	215	215	calachie, red beds				
965	965	750	red beds & sand				
1710	1710	745	red beds, shale & sand				
2637	2637	927	red beds, shale, sand & salt				
2637	2755	118	sand & shale				
2755	3895	1040	red beds, sand, shale anhydrite				
3895	4595	700	lime, anhydrite & shaly dolomite				
4595	4762	167	porous dolomite				
4762	5345	583	dolomite & anhydrite				
5345	5420	75	shale & sandy dolomite				
5420	6800	1380	dolomite shale & anhydrite				
6800	6950	150	shaley dolomite & anhydrite				
6950	7640	690	dolomite, shale & anhydrite				
7640	8160	520	green shale, dolomite & anhydrite				
8160	9730	1570	dolomite anhydrite, shale & lime				
9730	9778	48	dolomite				
9778	9791	23	shale & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....T. E. H. Co.
Name.....*T. E. H. Co.*
Address.....23 Haynick & Welch Bldg
Midland, Texas
Position or Title.....Superintendent
Date.....July 25, 1962