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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed 30il or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

County. Date Spudded. Please indicate location: C B A PRODUCING INTERVAL Perforations Open Hole OIL WELL TEST Natural Prod. Test: Test After Acid or Fracture load oil used): GAS WELL TEST GAS WELL TEST	Date Drilling Completed Fotal Depth PBTD Name of Prod. Form. Depth Casing Shoe Tubing Choke bbls.oil, bbls water in hrs, min. Size e Treatment (after recovery of volume of oil equal to volume of
County. Date Spudded. Please indicate location: C B A PRODUCING INTERVAL Perforations Open Hole OIL WELL TEST Natural Prod. Test: Test After Acid or Fracture load oil used): GAS WELL TEST GAS WELL TEST	Date Drilling Completed Total Depth PBTD Name of Prod. Form. Depth Casing Shoe Tubing Choke bbls.oil, bbls water in hrs, min. Size
Please indicate location: County. Date Spudded. Elevation Top Oil/Gas Pay PRODUCING INTERVAL - Perforations Open Hole OIL WELL TEST - Natural Prod. Test: Test After Acid or Fracture load oil used): GAS WELL TEST -	Date Drilling Completed Fotal Depth PBTD Name of Prod. Form. Depth Casing Shoe Tubing Choke bbls.oil, bbls water in hrs, min. Size
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Perforations Open Hole OIL WELL TEST - Natural Prod. Test: Test After Acid or Fracture load oil used): GAS WELL TEST -	Choke bbls.oil, bbls water in hrs, min. Size
N O P OIL WELL TEST - Natural Prod. Test: Test After Acid or Fracture load oil used): GAS WELL TEST -	Choke bbls.oil, bbls water in hrs, min. Size
N O P load oil used): bb GAS WELL TEST -	
GAS WELL TEST -	Choke
	bls,oil,bbls water inbrs,min. Size
/F10001400	MCF/Day; Hours flowedChoke Size
(FOOTAGE) ng ,Casing and Gementing Record Method of Testing (pitot, h	back pressure, etc.):
Size Feet Sax Test After Acid or Fracture	e Treatment: MCF/Day; Hours flowed
Choke Size Method	cf Testing:
Acid or Fracture Treatment sand):	(Give amounts of materials used, such as acid, water, oil, and
Casing Tubing Press. Press.	Date first new oil run to tanks AUGUST 11, 1962
Cil Transporter MCWO	CORPORATION
Gas Transporter	
arks: KOBE CASING PUMP	
I hereby certify that the information given above is true	and complete to the best of my knowledge.
oved, 19	(Company or Operator)
OIL CONSERVATION COMMISSION	By: (Signature) H. 5, WR 16H
) / /	Title