

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE CCC  
1963 JUN 21 AM 10:17

Name of Company **Tenneco Corporation by its  
Managing Agent Tenneco Oil Company**

Address  
**Box 307, Hobbs, New Mexico**

Lease  
**State Tract OG 4303**

Well No.  
**2**

Unit Letter  
**F**

Section  
**35**

Township  
**10-S**

Range  
**33-E**

Date Work Performed  
**April 18 to 24, 1963**

Pool  
**South Lane Penn**

County  
**Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Workover**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Set RTTS tool at 9638'.
2. Squeezed perfs 9701-04 w/100 axs. Incon w/.8% Halad 9 & 6#/sx. salt.
3. Drilled out cmt. from 9640 to 9715.
4. Perf. 9706-09 w/4 jets/ft.
5. Acidized perfs w/500 gals. reg. acid.
6. Reset packer at 7025 and put on pump.
7. Pumped 100 BO & 540 BW in 24 hrs. w/Kobe pump.

Witnessed by

**M. D. Wherton**

Position

**Jr. Petr. Engr.**

Company

**Tenneco Oil Company**

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. <b>4205</b>	T D <b>9792</b>	P BTD <b>9741</b>	Producing Interval <b>9701-9704</b>	Completion Date <b>8-9-62</b>
--------------------------	--------------------	----------------------	--	----------------------------------

Tubing Diameter <b>2 3/8" OD</b>	Tubing Depth <b>6130'</b>	Oil String Diameter <b>4 1/2" OD</b>	Oil String Depth <b>9790</b>
-------------------------------------	------------------------------	---	---------------------------------

Perforated Interval(s)  
**9701-9704**

Open Hole Interval	Producing Formation(s) <b>Bough "C"</b>
--------------------	--

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-14-63	26	37	375	1427	
After Workover	4-24-63	100	156	540	1560	

#### OIL CONSERVATION COMMISSION

Approved by

*Joe V. Ramey*

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

*A. W. Lang*

**A. W. Lang**

Position

**District Production Superintendent**

Company

**Tenneco Oil Company**