NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW	MEXICO OIL CONSER'	VATION COMMISSION	Form C-101	1
SANTA FE					
FILE				5A. Indice	rte Type of Lease
U.S.G.S.				M'00 State O	il & Gas Lease No.
LAND OFFICE			g to the second	-3, State O	II & Gas Lease No.
OPERATOR		; **		m	mmmm
ADDI (CATIO)	N FOR REPUIT TO	DOLL DEEDEN O	D DI LIC BACK	(	
APPLICATION 1a. Type of Work	N FUR PERMIT TO	DRILL, DEEPEN, O	K I LOO BACK	7. Unit Ac	greement Name
	_	r1			
b. Type of Well	Re-enter	DEEPEN	PLUG B	ACK 8. Farm of	Lease Name
OIL X GAS WELL	OTHER	s	INGLE X MULT	ONE CO	llier
2. Name of Operator	OTALK	· <u></u>		9. Well N	0.
Stoltz & Comp.	any				1
3. Address of Operator					and Pool, or Wildcat
	ts & Gas Servic	es, Box 763, Ho	bbs, New Mexico	N.	Bagley Lower Penn
4. Location of Well UNIT LETTE	R LOC	ATED 1980 FE	ET FROM THE North	LINE	
AND 1980 FEET FROM	THE West LIN	E OF SEC.	P. 11 S. RGE. 33	NMPM 12. Count	<i></i>
				111111	
		HHHHHH	<del>/////////////////////////////////////</del>	in Hilli	HHHHHmm
	HHHHHH	1	Proposed Depth 19	A. Formation	20. Rotary or C.T.
			10.328	Lower Penn	Potern
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	22. App	Rotary rox. Date Work will start
4287 GL	1	lanket		Upo	n Approval
23.		PROPOSED CASING AND	CENENT PROCESM	-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	T EST. TOP
17 1/2	13 3/8	48#	335	350	Circ.
12 1/4	9 5/8	36# & 40#	1600-3821	688	
7 <b>7/</b> 8	4 1/2	11.6#	7247-10,367	925	
t I r	riginally drill otal depth 11,4 t is proposed t	e casing left in the casing left in the case of the ca	roleum Co., Col , P&A 12/20/62.	lugs to 10,32	8,
IN ABOVE SPACE DESCRIBE PITIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the information of the second seco	ton above is true and con			PRESENT PRODUCTIVE 2  Date Au	
CONDITIONS OF APPROVAL, I	F ANY:				