NO. OF COPIES REC	EIVED	
DISTRIBUT	ON	_
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
THAIRST GITTER	GAS	
OPERATOR		
PRORATION OF	FICE	

	DISTRIBUTION SANTA FE FILE	REQUEST	FOR ALLOWABLE  AND  AND  AND  AND  AND  AND  AND  AN	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR	AUTHORIZATION TO TRA	AND ANSPORTEST OF FICE O. C. C. ANSPORTEST OF THE	L GAS		
I.	Operator Operator					
	Støltz & Comp	pany				
		rts & Gas Services, Box 7				
	Reason(s) for filing (Check proper box New Well	x) Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Go	rs 🔲			
Ì	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner					
NT.	DESCRIPTION OF WELL AND	IFASE	North Bagley- Upper	~		
<u></u> :	Lease Name	Well No. Pool Name, Including F	ormation Pennsylvaniaking of L	ease Lease No.		
	Collier Location	1 Under: (North B	agley Upper Penn ate, Fed	deral or Fee Fee		
	Unit Letter F ; 19	80 Feet From The North Lin	ne and <u>1980</u> Feet Fr	om The West		
	•	,	00 m	Too o		
L	Line of Section 7	ownship AL W Range	33 K , NMPM,	Lea County		
II.	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA		oproved copy of this form is to be sent)		
ļ 	Pan American Petro		Box 1725, Mid			
	Name of Authorized Transporter of Ca	nsinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
į	give location of tanks.	F 9 11S 33E	No			
	f this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded Re-entered	Date Compl. Ready to Prod.	Re-entry Total Depth	P.B.T.D.		
	11/9/66	12/6/66	11,400	10,286		
	Elevations (DF, RKB, RT, GR, etc.) 4299.4 KB	Name of Producing Formation	Top Oil/Gas Pay 9402	Tubing Depth		
-	Perforations	Upper Penn	7402	9368 Depth Casing Shoe		
	9537-54; 9402-08					
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17 1/2	13 3/8	335	350		
	12 1/4	9 5/8	1600-3821	688		
-	7 7/8	4 1/2	10,367 9368	925		
V. '	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-		
	MIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	12/1/66	12/6-7/66	Pump			
	Length of Test  24 hours	Tubing Pressure  Kobe Pump	Casing Pressure  Kobe Pump	Choke Size  Open		
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
Į	323 bbls fluid	184	139	218		
	GAS WELL					
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	· ·					
VI. (	I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION			
			APPROVED, 19			
( 8	Commission have been complied to the above is true and complete to the	ission have been complied with and that the information given is true and complete to the best of my knowledge and belief.				
	<u>.</u>		TITLE			
	M. L. Signature)			in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
-	Agen (Ti	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			

December 7, 1966
(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.