

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 238 OFFICE OCC

WELL RECORD 2

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

cat Contract C	if S gust 13 cor Cac ox 32, Mic	Nort Nort State Land tus Dr dland, 19	h I the Oil and	, of Sec	I SANDS e.	(Lease) 11-8 , R feet from October 18 formation given is to to to to feet.	33-E , NMP	
cat Contract C	if S gust 13 cor Cac ox 32, Mic	Norti	the Oil and illing C Texas RDB 4299 OIL IMPORT	SANDS OR Z No. 4 No. 5 No. 6 TANT WATER	I SANDS e.	October 18 Formation given is to to	West 1 , 19.62 be kept confidential un	
Contract O. Be ea level at	If S gust 13 Cac Ox 32, Mic	Norticus Dr. dland, 19	the Oil and illing C Texes RDB 4299 OIL IMPORT	SANDS OR Z No. 6 No. 6 TANT WATER	is	October 18 formation given is to to	be kept confidential un	
Contract Co. Be ea level at	If S gust 13 cor Cact ox 32, Mic	dland, 19	illing C Texas RDB 4299 OIL IMPORT	SANDS OR Z No. 4 No. 5 No. 6 TANT WATER rater rose in hole	is	October 18 formation given is to to	be kept confidential un	
ced Aug Contract O. Be ea level at	gust 13 or Cac ox 32, Mic	dland, dland, 19	illing C Texas RDB 4299 OIL IMPORT	SANDS OR Z No. 4 No. 5 No. 6 No. 7 No. 7 No. 7 No. 7 No. 8 N	ones from from SANDS e.	formation given is to	be kept confidential un	
contract Oo Be ea level at	cor Cac	dland, dland, 19	Texas RDB 4299 OIL IMPORT a to which w	SANDS OR Z No. 4 No. 5 No. 6 TANT WATER	ONES , from, from	formation given is to to	be kept confidential un	
ea level at	t Tope to the terminater inflow and	dlend,, 19 o	IMPORT	SANDS OR Z	ONES , from, , from, , from	formation given is to	be kept confidential un	
one rate of wa	t t	o	OIL IMPORT to which w	SANDS OR Z	ONES , from, , from, , from	formation given is to	be kept confidential un	
one rate of wa	to the state of th	oo o	IMPORT	SANDS OR Z	ONES , from, from, from	tototo		
rate of wa	ter inflow and	oo	IMPORT		, from, from, from	toto		
rate of wa	ter inflow and	o	IMPORT a to which w		, from, from, from	toto		
rate of wa	ter inflow and	o	IMPORT n to which w	No. 5 No. 6 TANT WATER rater rose in hol	, from	toto		
rate of wa	ter inflow and	o	IMPORT n to which w	No. 5 No. 6 TANT WATER rater rose in hol	, from	toto		
rate of wa	ater inflow and	ol elevation	IMPORT	No. 6	, from 2 SANDS e.	feet		
rate of wa	ater inflow and	l elevation	IMPORT to which w	TANT WATER	e.	feet		
None			n to which w	rater rose in hol	e.			
None			to	•••••				
			to			feet		
		-	to		••	fee t.		
			C	ASING RECO	RD			
			AMOUNT	KIND OF	CUT AND	PERFORATIONS	PURPOSE	
					TELLEDTROM		Surface	
	44		3812.50	float	16001	None	Intermediate	
11.6#	New			float	7247'	9537-541	Production	
						9402-081		
		N	AUDDING A	AND CEMENT	ING RECORD			
ZE OF	WHERE	No. 8	SACKS	METHOD		MUD	AMOUNT OF MUD USED	
						RAVITY		
5/8"								
1/2"]				Pump				
3/8# 5/8#	335.14' 3836.00'	350 438 925	reg. Pozmix Pozmix	Pump Pump Pump	AND			
			•	-	_		.	
erfs 9)402 - 08',	Zone]	L Lower	Cisco, wit	h 500 g all o	ons Dowell BDA	l.	
.i c.	Jatios Zone	e 2 Los	wer Cisc	o, flowed	92 BO & 11	BW in 15 hou	rs.	
tion Stimu					_		•	
	Zone	3 T 101	wer (1986	o, swa.dded	ש שנו על בי	AT DALL.		
	WEIGH PER FO 148# 6# & 14 11.6# ZE OF SING 3/8# 5/8# 1/2# 1	WEIGHT NEW USE 1.8# New 6# & 40# New 11.6# New 2E of SET 3/8" 335.14' 5/8" 3836.00' 1/2" 10363.53' (Record to the series 9537-54', or fs 9402-08', or fs	WEIGHT PER FOOT USED 1.8# New 6# & 40# New 11.6# New 11.6# New 12.6 New 12.6 New 13/8" 335.14' 350 5/8" 3836.00' 138 1/2" 10363.53' 925 REC (Record the Proce erfs 9402-08', Zone 3	WEIGHT NEW OR USED AMOUNT 1,8# New 317.29' 6# & 40# New 3812.50' 11.6# New 10367.33' MUDDING A ZE OF SET NO. SACKS OF CEMENT 3/8" 335.14' 350 reg. 5/8" 3836.00' 138 Pozmix RECORD OF PI (Record the Process used, No. erfs 9537-54', Zone 2 Lower (erfs 9402-08', Zone 1 Lower (constitution) ion Stimulation. Zone 2 Lower Cisc.	CASING RECO WEIGHT NEW OR USED AMOUNT SHOE 18# New 317.29' guide 6# & 40# New 3812.50' float 11.6# New 10367.33' float MUDDING AND CEMENT MUDDING AND CEMENT SET No. SACKS METHOD USED 3/8# 335.14' 350 reg. Pump 5/8# 3836.00' 138 Pozmix Pump 1/2# 10363.53' 925 Pozmix Pump RECORD OF PRODUCTION (Record the Process used, No. of Qts. or Ga erfs 9537-54', Zone 2 Lower Cisco, with on Stimulation. Zone 2 Lower Cisco, with ion Stimulation. Zone 2 Lower Cisco, flowed	WEIGHT NEW OR LISED AMOUNT SHOE PULLED FROM 18# New 317.29' guide 6# & 10# New 3812.50' float 1600' 11.6# New 10367.33' float 7217' MUDDING AND CEMENTING RECORD 2E OF SET OF CEMENT USED (3/8" 3836.00' 138 POEMIX PUMP 1/2" 10363.53' 925 POEMIX PUMP RECORD OF PRODUCTION AND STIMULATE (Record the Process used, No. of Qts. or Gals. used, interval errfs 9537-51; Zone 2 Lower Cisco, with 500 gallows timulation. Zone 2 Lower Cisco, flowed 92 BO & 113 timulation.	WEIGHT NEW OR USED AMOUNT SHOE CUT AND PERFORATIONS 18	

RECORD OF DRILL-STEM AND SPECIA' TSTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary to	ools we	re used from	0	feet to 1	1,400 ° TD	feet a	ad from		f			
							na mom		166		teet.	
		TOP. A	December	20	PRODU(CTION						
Put to P	roducin	gg	December	E O	, 19							
OIL WELL: The production during the			tion during the fir	ne first 24 hours was			ba	arrels of lic	quid of whice	h	% was	
										% was sediment. A.P.I.		
			~~~				.,.	,		/0 1143 301		
OAC TUT												
GAS WE		-	tion during the fir			]	M.C.F. p	olus		•••••••••	barrels of	
		liquid Hydro	ocarbon. Shut in 1	Pressure	lbs.							
Length	of Time	Shut in	***************************************	·····								
PLE	ASE I	NDICATE	BELOW FORM	ATION TO	PS (IN CONF	ORMAN	CE WIT	'H GEOGI	RAPHICAL	SECTION OF	T STATE).	
			Southeastern	n New Mexic						estern New M		
T. Anh	y	1724		T. De	vonian			т.	Ojo Alamo		••••••••	
		_			urian			т.	Kirtland-Fr	uitland		
B. Salt.		21.55		Т. Мо	ontoya				Ü			
I. Iaic	3	•	*	1. Sin	npson			· ·		iffs		
·				11 1110	enburger					out		
_		•			Wash							
T. San	Andres			T. Gra	anite	••••		т.				
T. Glor	. 1	5140 Clearfor	F 5869	T			•••••	т.	Morrison			
		6517 (F	ullerton)						Penn	••••••	•••••••••••••••••••••••••••••••••••••••	
	bs	7332										
T. Penr			isco)	T								
T. Miss	7	10,924			••••••			_,				
				FO	ORMATION	RECO	RD					
From	То	Thicknes		Formation		From	70-	Thickness	s	·		
		in Feet	_		\ ·	FIOIN	То	in Feet		Formation		
0	1721		Shale and	sand								
1724	2455		Salt and a									
2455 3709	3709 5140		Sand, shall Dolomite &	e, anhy.	& salt							
5140	5862	722	Dolomite,									
<b>70.65</b>	2001		shale &									
58 <b>62</b> 6547	6547 7332		Dolomite &									
7332	8560		Shale & do		58		•				~	
8560	9240	680	Limestone	k shale			•			•	•	
	10631		Limestone		_							
	1092h		Shale, limestone		sand							
				- 0.0.0				•				
							-					
										ne#		
					11			<u> </u>	' <del></del>			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sohio Petroleum Company

Name Position or Title Ass't. District Superintendent