

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

JAN 2 AM 8:21

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sohio Petroleum Company

(Company or Operator)

Collier et al

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 9, T. 11-S, R. 33-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980' feet from North line and 1980 feet from West lineof Section 9. If State Land the Oil and Gas Lease No. is _____Drilling Commenced August 13, 1962. Drilling was Completed October 18, 1962.Name of Drilling Contractor Cactus Drilling CorporationAddress P. O. Box 32, Midland, TexasElevation above sea level at ~~top of casing~~ EDB 4299.4'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	317.29'	guide		None	Surface
9-5/8"	36# & 40#	New	3812.50'	float	1600'	None	Intermediate
4-1/2"	11.6#	New	10367.33'	float	7247'	9537-54' 9402-08'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13-3/8"	335.14'	350 reg.	Pump		
	9-5/8"	3836.00'	438 Pozmix	Pump		
	4-1/2"	10363.53'	925 Pozmix	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perfs 9537-54', Zone 2 Lower Cisco, with 500 gallons Dowell BDA.

Acidized perfs 9402-08', Zone 1 Lower Cisco, with 500 gallons Dowell BDA.

Result of Production Stimulation Zone 2 Lower Cisco, flowed 92 BO & 113 BW in 15 hours.Zone 1 Lower Cisco, swabbed 59 BO & 264 BWPD.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 11,400' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P&A December 20 1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1724		T. Devonian		T. Ojo Alamo
T. Salt	-		T. Silurian		T. Kirtland-Fruitland
B. Salt	-		T. Montoya		T. Farmington
T. Yates	2455		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	-		T. McKee		T. Menefee
T. Queen	-		T. Ellenburger		T. Point Lookout
T. Grayburg	-		T. Gr. Wash		T. Mancos
T. San Andres	3709		T. Granite		T. Dakota
T. Glorieta	5140		T.		T. Morrison
T. San Andres Clearfork	5862		T.		T. Penn
T. Tubbs	6547 (Fullerton)		T.		
T. Abo	7332		T.		
T. Penn	9240 (Cisco)		T.		
T. Miss	10,924		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1724	1724	Shale and sand				
1724	2455	731	Salt and anhydrite				
2455	3709	1254	Sand, shale, anhy. & salt				
3709	5140	1431	Dolomite & limestone				
5140	5862	722	Dolomite, anhy., sand, shale & salt				
5862	6547	685	Dolomite				
6547	7332	785	Dolomite & anhydrite				
7332	8560	1228	Shale & dolomite				
8560	9240	680	Limestone & shale				
9240	10634	1394	Limestone & shale				
10634	10924	290	Shale, limestone & sand				
10924	11400	476	Limestone & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 27, 1962
Company or Operator Sohio Petroleum Company
Name J. H. Walters
Address P. O. Box 3167, Midland, Texas
Position or Title Asst. District Superintendent