

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tipperary Oil & Gas Corporation	8. Farm or Lease Name State F
3. Address of Operator Box 3179, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat North Bagley Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4285' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out cement plugs from surface to 9278' PBTD. Circ. hole clean. WIH with 5-1/2" Lokset pkr & set @ 8600'. Perforated Wolfcamp zone from 8760-8775' (19 holes) with 1-9/16" tubing gun. Acidized perforations w/ 1700 gals. 20% NEFE acid. Avg. inj. rate 1.6 BPM, max. treating press. 6130 psi, min. treating press. 5570 psi. ISIP 4700 psi, 15 min. SIP 4500 psi. Opened well & flowed 30 BLW to pit. Swab tested with no feed in. Formation tight. Preparing to P&A well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe W Younger TITLE Production Operations Manager DATE 3-11-88

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE _____ DATE MAR 14 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 14 1988

**OCD
HOBBBS OFFICE**