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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1565</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Falmont Oil Corporation</b> 3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b> 4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>11S</b> RANGE <b>33E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>4285</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>State F</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>North Bagley U. Penn.</b> 12. County <b>Lea</b>
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### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 4/20/70. Perf 9361-65 with 9 jet shots. Set retrievable bridge plug at 9535, packer at 9442 and treated perfs 9486-92 with 1,000 gallons regular acid. Inj. rate 5 BPM @ 2,000#. Reset BP at 9410, packer at 9317 and treated perfs 9361-65 with 500 gallons regular acid. Inj. rate 3 GPM @ 5600#, no breakdown. Perf 9366-76 with 4 jet shots per foot. Reset packer at 9317 and treated perfs 9361-65 and 9366-76 with 500 gallons 28% acid. Initial rate 3 GPM @ 5500#, final rate 3/4 BPM @ 5500#. Swabbed acid water, pulled tubing and packer, ran Kebe pump. 4/29/70 pumped 94 bbls oil, 153 bbls water, 128 MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>J. L. Smith</b>	TITLE <b>Agent</b>	DATE <b>5/4/70</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>MAY 5 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**MAY 5 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**