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HOBBBS OFFICE D. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 1 8 41 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1565

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Felmont Oil Corporation	8. Farm or Lease Name State F
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 11 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat N. Bagley Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4285 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced 7/22/68. Perforated 9589-92 with 7 jet shots and 9543-47 with 9 jet shots. Set retrievable bridge plug at 9600 and treated perfs. 9589-92 with 500 gallons spearhead acid, maximum pressure 2100#. Reset bridge plug at 9575 and treated perfs. 9543-47 with 500 gallons spearhead acid, maximum pressure 2400#. Pulled bridge plug and ran pumping equipment. 7/22/68 pumped 110 bbls. oil, 430 bbls. water, 85 MCF gas 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>H. L. Smith</i>	TITLE Agent	DATE 7/30/68
APPROVED BY <i>[Signature]</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		