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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 25 8 55 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1565

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Recompletion	7. Unit Agreement Name
2. Name of Operator Felmont Oil Corporation	8. Farm or Lease Name State F
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat North Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4285 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Recompletion from Lower Penn to Upper Penn** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 6/17/68. Set cast iron bridge plug at 9880 and perforated 9749-53 and 9842-45 with 5 shots per zone. Attempted to treat with 500 gallons mud acid, unable to break formation with 5000#. Reversed out acid and reperforated 9749-54 and 9842-46 with 10 shots per zone. Attempted to treat with 500 gallons mud acid, unable to break formation with 5500#. Perforated 9608-12, 9632-38, 9644-50 with a total of 32 shots and treated with 1,000 gallons mud acid, maximum pressure 4200#, treating pressure 3000# @ 2 BPM. Pumped 110 bbls oil and 200 bbls water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith

TITLE Agent

DATE 6/24/68

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: