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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operato Felmont Oil Corporation c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE lell No. Pool Name, Including Formation Kind of Lease Lease No. State F 1 North Bagley Lower Penn State, Federal or Fee State E-1565 Location 1980 Feet From The South Line and 1980 11 \$ 33 B NMPM. Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Ave., Lubbock, Texas
Address (Give address to which approved copy of this form is to be sent) Service Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma Is gas actually connected? If well produces oil or liquids, give location of tanks. 7/22/64 10 118 33E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Gas Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) I I Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 8/8/57 12/29/67 10,121 10,030 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4285 KB Lower Penn 9888 9910 Depth Casing Shoe Perforations 9888-91 10,121 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 330 <u>13 3/8</u> 300 750 R 4250 9910 750 7/8 7 2 3/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 12/29/67 1/8/68 Kobe Pump Choke Size Casing Pressur Length of Test Tubing Pressure 24 hours Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbis. 440 320 120 400 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FLOOR DUMBICT " *τ*ΙΤμ∕Ε This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Agent All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

1968

(Date

January 11,

Separate Forms C-104 must be filed for each pool in multiply completed wells. 0