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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Felmont Oil Corporation		5. State Oil & Gas Lease No. E-1565
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 11 S RANGE 33E NMPM.		8. Farm or Lease Name State F
15. Elevation (Show whether DF, RT, GR, etc.) 4285 IB		9. Well No. 1
		10. Field and Pool, or Wildcat North Bagley
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Recomplete from Upper to Lower Penn	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 12/26/67. Squeezed perfs 9486-92 with 100 sacks cement. Pressured up on perfs with 5,000# for 30 minutes, held O.K. Drilled out cement to 10,030. Perforated 5 1/2" casing 9888-91 with 4 jet shots. Set packer at 9875 and treated with 500 gallons mud acid, maximum pressure 3400#, average injection rate 4.0 BPM.

12/29/67 Swabbed and flowed back load plus estimated 100 bbls new oil.

1/8/68 On Kebe pump, pumped 320 bbls oil and 120 bbls water, 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **St. L. Smith** TITLE **Agent** DATE **1/11/68**
APPROVED BY **[Signature]** TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: