								<b>(</b>
								(Porna Ca
				NEW ME	XICO	OIL CO	NSERVATION	COMMISSION
					1	Santa	New Mexico	
					•		OUTFILE UCC	
					1957	N94- 4		-
	•	+				WELL	BRECORD	5
	<del> - .</del>  -	╶┼╍┽╼┥						
1 1	╪╼╁╧╁╸		Mail to later than	District Office, twenty days af	Oil Con	servation	Commission, to wh	ich Form C-101 was sent r
	REA 640 ACRE	 :s	of the Co	mmission. Subm	it in Q	JINTUPL	ICATE.	ich Form C-101 was sent r tions in Rules and Regulatio
LOCATE	E WELL CORR	ECTLY						
Southe	rn Petro	ompany or Oper	pleration,	Ing.			State	<b>E-1565</b>
WCII 1NO		. in	1/ . 5	1/ 60	10			
				<b>.</b> .			*	
Well is 19	80	feet from	South	·····.P001,	••••••	1080	7.44	
of Section	10	Tf Sa		line an	ıd	1900	feet from	West
Drilling Comm		August	ate Land the Oil	and Gas Lease	No. is		; 1565	
Commit			÷	10 11				
and or Dimun	is contractor		<b>v</b>				17A	
					-X - J	RTTSS'	Texas	
	sca icvei at 1	op of Jubing	Head	4272		The i	nformation given is	to be kept confidential unti
••••••••••••••••••••••••		•••••••••••••••••••••••	, 19				8i ib	to be kept confidential unti
			C	IL SANDS OR	70377	-		
o. 1, from	10,058	to	10.07	5 v		9		0
o. 2, from	10,090	to	10.12	No I TAN	. 4, from	1	t	0
o. 3, from					. 5, fron	1	t	0
•			••••••	No.	6, fron	l	te	D
				RTANT WATE				
clude data on :	rate of water	inflow and e	levation to which	water rose in h	ole			• •
. 1, from	10,090	)	to	10,121			•	274 BWPD
. 2, from			to				Ieet,	79W
. 3, from			to				_	
. 4, from			to			••••••••••••••	feet	
							feet	
				CASING RECO	ORD			
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	ct	T AND		
SARE	40	new	33		Bak	ED FROM	PERFORATIONS	PURPOSE
3 3/8	32	new	4,25	D reg.	Bak			surface
3 3/8 8 5/8	17 & 20		10,12	L reg.	Bak			middle string oil string
3 3/8 8 5/8 5 1/2	Analy day in	new	10,12	l open				production
3 3/8 8 5/8	tubing							
3 3/8 8 5/8 5 1/2	tubing		MITTAN	AND CEMENT	ING R	ECORD		
3 3/8 8 5/8 5 1/2 2 3/8	tubing		MUDDING				MUD	AMOUNT OF
3     3/8       8     5/8       5     1/2       2     3/8		HERE SET	MUDDING NO. SACKS OF CEMENT	METHOD USED		G	RAVITY	
3     3/8       8     5/8       5     1/2       2     3/8       IZE OF HOLE     SIZI CAS       17"     13	3/8	330	NO. SACKS OF CEMENT	METHOD	on		RAVITY	MUD USED
3       3/8         8       5/8         5       1/2         2       3/8         IZE OF HOLE       SIZI CAS         17"       13         11"       8	3/8 5/8	330 ,250	NO. SACKS OF CEMENT 300 1,750	METHOD USED Halliburt	on	circul coment	ated to cel	lar
3       3/8         8       5/8         5       1/2         2       3/8         IZE OF HOLE       SIZI CAS         17"       13         11"       8	3/8 5/8	330	NO. SACKS OF CEMENT 300 1,750	METHOD USED Halliburt	on	circul coment	ated to cel	lar
3       3/8         8       5/8         5       1/2         2       3/8         IZE OF HOLE       SIZI CAS         17"       13         11"       8	3/8 5/8	330 ,250 ,121	NO. SACKS OF CEMENT 300 1,750 750	METHOD USED Halliburt Halliburt	on on	circu coment coment	ated to cel ed 80 ft. t ed to 7,660	lar
3       3/8         8       5/8         5       1/2         2       3/8         IZE OF HOLE       SIZI CAS         17"       13         11"       8	3/8 5/8	330 ,250 ,121	NO. SACKS OF CEMENT 300 1,750	METHOD USED Halliburt Halliburt	on on	circu coment coment	ated to cel ed 80 ft. t ed to 7,660	lar
3       3/8         8       5/8         5       1/2         2       3/8         IZE OF HOLE       SIZI CAS         17"       13         11"       8         7/8"       5	3/8 5/8 4 1/2 10	330 ,250 ,121	NO. SACKS OF CEMENT 300 1,750 750 RECORD OF P	METHOD USED Halliburt Halliburt RODUCTION A of Ots. or Gale	on on ND ST	Circu Cement Cement IMULAT	ated to cel ed 80 ft. to ed to 7.660	lar o surface from surface
3       3/8         8       5/8         5       1/2         2       3/8         IZE OF HOLE       SIZI CAS         17"       13         11"       8         7/8"       5	3/8 5/8 4 1/2 10	330 ,250 ,121	NO. SACKS OF CEMENT 300 1,750 750 RECORD OF P	METHOD USED Halliburt Halliburt RODUCTION A of Ots. or Gale	on on ND ST	Circu Cement Cement IMULAT	ated to cel ed 80 ft. to ed to 7.660	lar o surface from surface
3 3/8 8 5/8 5 1/2 2 3/8 12E OF SIZI HOLE CAS 17" 13 11" 8 7/8" 5 1/2" pipe	3/8 5/8 4 1/2 10 (1 e perfor	330 ,250 ,121 Record the P rated 10	NO. SACKS OF CEMENT 300 1,750 750 RECORD OF P: rocess used, No. /23/57 - 1	METHOD USED Halliburt Halliburt RODUCTION A of Qts. or Gals 0,058-10.0	AND ST 3. used, 073 a	circul coment coment coment coment interval t ad 10.	ated to cell ed 80 ft. to ed to 7,660	lar o surface from surface
3 3/8 8 5/8 5 1/2 2 3/8 IZE OF SIZI HOLE CAS 17" 13 11" 8 7/8" 5 1/2" pipe October	3/8 5/8 4 1/2 10 (1 e perfor 25 prod	330 ,250 ,121 Record the P ated 10, uced Bat	NO. SACKS OF CEMENT 300 1,750 750 RECORD OF P rocess used, No. (23/57 - 1 tural 456	METHOD USED Halliburt Halliburt RODUCTION A of Qts. or Gals 0,058-10,0 BOPD 60% 1	on on ND ST 3. used, 073 a	Circul Coment Coment Coment IMULAT interval t ad 10, , afte	ated to cel ed 80 ft. to ed to 7,660 TON reated or shot.) 090-10,118 r 1,000 gal	lar o surface from surface holes per foot.
3 3/8 8 5/8 5 1/2 2 3/8 IZE OF SIZI HOLE CAS 17" 13 11" 8 7/8" 5 1/2" pipe October	3/8 5/8 4 1/2 10 (1 e perfor 25 prod	330 ,250 ,121 Record the P ated 10, uced Bat	NO. SACKS OF CEMENT 300 1,750 750 RECORD OF P rocess used, No. (23/57 - 1 tural 456	METHOD USED Halliburt Halliburt RODUCTION A of Qts. or Gals 0,058-10,0 BOPD 60% 1	on on ND ST 3. used, 073 a	Circul Coment Coment Coment IMULAT interval t ad 10, , afte	ated to cel ed 80 ft. to ed to 7,660 TON reated or shot.) 090-10,118 r 1,000 gal	lar o surface from surface

Result of Production Stimulation. Tested 78 BOPD 9/10 of 1% water and emulsion plus 519,000 cu. ft. of gas. Well completed and run to ganks November 1, 1957

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~ <b>•</b> •••	OF DELL	STEM	AND	SPECIAL	TH	· ·

	•	TOOLS USE	D		
	0	10,121 f	and from	feet to	feet
ary tools were used from	mf	et to	eet, and from	feet to	feet
le tools were used from	lf	cet tofe	cet, and iron		
•		PRODUCTIO	ON	1 1057	
	October 25		again Novemb	ar 1, 1927	
		78			
WELL: The produ	ction during the first 2	4 hours was	barrels of	liquid of which	
	7/10 %	2/10	% water; and	% was	sediment. A.P
was ou;	47	4 hours was	. · ·		
Gravity					
SWELL: The produ	iction during the first 2	4 hours was			barrels
liquid Hy	drocarbon. Shut in Pres	SUIC			
		•			
ngth of Time Shut in.					
ngth of Time Shut in PLEASE INDICAT	E BELOW FORMAT	ION TOPS (IN CONFOR	MANCE WITH GEO	GRAPHICAL SECTION	OF STATE)
PLEASE INDICAT	E BELOW FORMAT Southeastern N	ION TOPS (IN CONFOR		MOLETMOREDUL MC	W BICAICO
PLEASE INDICAT	E BELOW FORMAT Southeastern P 5	TION TOPS (IN CONFOR few Mexico T. Devonian		Г. Ojo Alamo	W BICZICO
PLEASE INDICAT	E BELOW FORMAT Southeastern P 5	TON TOPS (IN CONFOR New Mexico T. Devonian T. Silurian		F. Ojo Alamo T. Kirtland-Fruitland	
PLEASE INDICAT Anhy	E BELOW FORMAT Southeastern N 5 0	TION TOPS (IN CONFOR few Mexico T. Devonian T. Silurian T. Montoya		T. Ojo Alamo T. Kirtland-Fruitland T. Farmington	
PLEASE INDICAT Anhy	E BELOW FORMAT Southeastern P 5 0	TON TOPS (IN CONFOR T. Devonian T. Silurian T. Montoya T. Simpson		F. Ojo Alamo F. Kirtland-Fruitland F. Farmington T. Pictured Cliffs	
PLEASE INDICAT Anhy	E BELOW FORMAT Southeastern N 5 0	TON TOPS (IN CONFOR T. Devonian T. Silurian T. Montoya T. Simpson T. McKee		<ul> <li>C. Ojo Alamo</li> <li>T. Kirtland-Fruitland</li> <li>T. Farmington</li> <li>T. Pictured Cliffs</li> <li>T. Menefee</li> </ul>	
PLEASE INDICAT Anhy	E BELOW FORMAT Southeastern P 5 0	TION TOPS (IN CONFOR New Mexico T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger		<ul> <li>F. Ojo Alamo</li> <li>F. Kirtland-Fruitland</li> <li>F. Farmington</li> <li>T. Pictured Cliffs</li> <li>T. Menefce</li> <li>T. Point Lookout</li> </ul>	
PLEASE INDICAT Anhy	E BELOW FORMAT Southeastern P 5 0 0	TON TOPS (IN CONFOR T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash		<ul> <li>C. Ojo Alamo</li> <li>T. Kirtland-Fruitland</li> <li>T. Farmington</li> <li>T. Pictured Cliffs</li> <li>T. Menefee</li> <li>T. Point Lookout</li> <li>T. Mancos</li> </ul>	
PLEASE INDICAT	E BELOW FORMAT Southeastern N 5 0 0 0	TON TOPS (IN CONFOR T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite		r.       Ojo Alamo         T.       Kirtland-Fruitland         T.       Farmington         T.       Pictured Cliffs         T.       Menefee         T.       Point Lookout         T.       Mancos         T.       Dakota	
PLEASE INDICAT	E BELOW FORMAT Southeastern N 5 0 0 0	TON TOPS (IN CONFOR T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite	NOT REACTE	<ul> <li>F. Ojo Alamo</li> <li>F. Kirtland-Fruitland</li> <li>F. Farmington</li> <li>T. Pictured Cliffs</li> <li>T. Menefce</li> <li>T. Monetice</li> <li>T. Mancos</li> <li>T. Dakota</li> <li>T. Morrison</li> </ul>	
PLEASE INDICAT	E BELOW FORMAT Southeastern N 5 0 0 0 0 0 10 10 10 10 10 10 10 10 10 10	TON TOPS (IN CONFOR T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T T		<ul> <li>Northwestorn Net</li> <li>C. Ojo Alamo</li> <li>T. Kirtland-Fruitland</li> <li>T. Farmington</li> <li>T. Pictured Cliffs</li> <li>T. Menefee</li> <li>T. Mones</li> <li>T. Mancos</li> <li>T. Dakota</li> <li>T. Penn</li> </ul>	
PLEASE INDICAT Anhy. 172 Salt. 274 Salt. 274 Yates. 374 Yates. 7 Rivers. Queen. Grayburg. 421 San Andres. 514 Glorieta. 514 Tubbs.	E BELOW FORMAT Southeastern N 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TON TOPS (IN CONFOR T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T T	TOT	<ul> <li>Northwestorn Networkson Networkson</li></ul>	
PLEASE INDICAT Anhy	E BELOW FORMAT Southeastern 7 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TON TOPS (IN CONFOR           Iew Mexico           T. Devonian           T. Silurian           T. Montoya           T. Simpson           T. McKee           T. Ellenburger           T. Gr. Wash           T. Granite	NEACHIED	<ul> <li>I. Ojo Alamo</li></ul>	
PLEASE INDICAT         Anhy       172         Salt       185         Salt       274         Salt       374         Yates       7         Rivers       22         Queen       421         Garayburg       421         San Andres       514         Glorieta       514         Tubbs       73         Abo       85         Penn       85	E BELOW FORMAT Southeastern 7 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TION TOPS (IN CONFOR           T.         Devonian	TOT	<ul> <li>Northwestorn Networkson Networkson</li></ul>	

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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						2	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far November 13, 1957 as can be determined from available records.

so so	uthern P	etroleum	Explorati	OR, IRC.	Box	1017,	Roswell,	New Mexico
Company or Operator	FIGIT	Fall	SIA	Position or Title	Di	strict	Manager	
NameJ.		ltey			٠			