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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. State Type of Lease ☐ Fee ☐

6. State Oil & Gas Lease No. **48**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name J. P. Collier
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat N. Bagley Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4264' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Place well back on production.	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-103

Upon approval we propose the following:

1. Rig up service unit.
2. Pull dual tubing string of 2-1/16 H-G BSS and hydraulic pump and Guiberson KVL-30 ret. packer @ 9213'.
3. Pull up cutting shoe, D. C. and working string.
4. Mill over Baker "J" packer @ 9400' and retrieve along with 15 joints of tubing extending from packer @ 9400' located in Baker "D" @ 9852'.
5. Run retrievable packer and set @ approximately 9400'. Run sufficient 2-3/8" tail pipe to locate in Model "D" @ 9852' and isolate perfs @ 9496-74'.
6. Run hydraulic pump and test perforations 9862-72'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Area Clerk	DATE 5-26-69
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT 9	DATE MAY 28 1969
CONDITIONS OF APPROVAL, IF ANY:		