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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name J. P. Collier
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat N. Bagley Lower Penn R-398B
15. Elevation (Show whether DF, RT, GR, etc.) 4264' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Placed well back on production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

- Moved in, rigged up service unit.
- Pulled dual tubing string of 2-1/16 and hydraulic pump and Guiberson KVL ret. packer @ 9213'.
- Pulled up cutting shoe, D.C. and working string.
- Milled over Baker "J" packer @ 9400' and retrieved along with 15 joints of tubing and Model "D" @ 9843'.
- Ran retrievable packer and set @ approximately 9362'. Ran 15 jts. 2-3/8" tail pipe located in Model "D" @ 9852 and isolated perfs @ 9466-74'.
- Ran 4" hydraulic pump, KVL 30 Pkr. at 9172' w/vent string and tested perforations 9862-9872'.
- Placed well on production.

CORRECTED COPY Field & Pool should read N. Bagley LOWER Penn instead of N. Bagley Upper Penn

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 6-6-69

APPROVED BY [Signature] TITLE COMMISSIONER DATE 6-11-69

CONDITIONS OF APPROVAL, IF ANY: