D15	TRIBUTIC	N	
ANTA			
PILE /			1
U.S			
LAND OFFICE			
<u></u>	OIL	2 ¹ v.	
TRANSPORTER	GAS		
PROBATION OFFICE			1
OPERATOR			115

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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexici

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

Revised 7/1/57

	5 OFFICE O ALL	
May 26	SUFFICE New WOI	n
	9 31 AM Chil	

This form shall be submated by the operator before an initial allowable will be assigned to any completed Oil of Gal well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		Hobbs, New Mexi	5/25/64						
					(Place)			(Date)	
RE HER	EBY RE	QUESTI	NG AN ALLO	WABLE FOR	A WELL KNOWN	AS:		. NW	. /
Pacif	ia Oil	Company	J.P.	Collier (Lease)	, Well No	:, in 	······································	4	/4,
		10	. т. 11-8	, R. 33-5	, NMPM., North I	agley Uppe	rPonn.:	est)	.Pool
If There .									
			County. Dat	e Spudded		Driffing com	PBTD	10.050	1
Please in	ndicate lo	cation:							
C	В	A							
					U.I. (] abot non i	N 1			
F	G	H	-		Depth		Depth	01.051	
x			Open Hole	None	Casing Shoe_	-	Tubing	7407	
				-				· c	hoke
			Natural Prod	. Test:	bbls.oil,b	bls water in _	hrs,	min. S	ize
			T es t After A	cid or Fractur	e Treatment (after recov	ery of volume	of oil equ	al to volum Choke	ne of
N	0	P	load oil use	d): 418 b!	bls.oil, <u>O</u> bbls	water in 24	_hrs,	_min. Size	<u>14/6</u> 4
			GAS WELL TES	<u>I</u> -					
			- Natural Prod	• Test:	MCF/Day; Hou	rs flowed	Choke	Size	<u> </u>
Casing,	and Cemer	ting Record	rd Method of Te	sting (pitot,	back pressure, etc.):				
36	Feet	Sax	Test After A	cid or Fractur	e Treatment:	MCF/U	ay; Hours	flowed	
/8"	302'	300	-			1		water oil.	and
/8"	4211	800	Acid or Frac sand):	ture Treatment	(Give amounts of materi - 500 gals. NE a	id such	as acru,		
10			Casing	Tubing	Date first new		1041		
/2" 1	1,187	750				May Kin	1704		
	94851				-				
			Gas Transpor	ter No Co	mection			1	
					1				
 ks:	Recour	letion.	on old well	aliela	Kanne Vr.		/	(] L)
<u></u>	Recour	letion	on old well	glief	Same Cr		l	ŊŬ	?
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ks:		<u>* 6 (</u>	ormation given	above is true	and complete to the be	st of my know	ledge.		· · · · · · · · · · · · · · · · · · ·
 ks:		<u>* 6 (</u>	ormation given	gh ef	and complete to the be	st of my know	ledge.		۶
ks:	certify the	at the info $\frac{25}{3}$	ormation given	above is true	and complete to the be	st of my know acific Oil Company or Op	ledge. Compary erator)		J
ks:	certify the	at the info $\frac{25}{3}$	ormation given	above is true	and complete to the be	st of my know	ledge. Compary erator)		J
ks:	certify the	at the info $\frac{25}{3}$	ormation given	above is true	and complete to the be	st of my know acific Oil Company or Op Dom (Signature	ledge. Company erator)	y	3
	Pacif: (Compa n Lotter Please in C F X K N (Foo r, Casing re (Foo r, Casing re (811 /811 /811	Pacific Oil (Company or Oper , Sec Please indicate loo C B F G X K J N O (FOOTAGE) c, Casing and Cemer re Feet /8" 302' /8" 4211 /2" 11,187	Pacific Oil Company (Company or Operator) Sec10 N Letter Please indicate location: C B A F G H X J I K J I N O P (FOOTAGE) (Casing and Cementing Record re Feet Sax (8" 392' 300 (8" 4211 800 (2" 11,187 750	Pacific Oil Company (Company or Operator) J.P. (Company or Operator) Sec. 10 T. 11-S N Letter County. Date Elevation County. Date Elevation C B A Please indicate location: Top Oil/Gas F R G H R G H R G H K J I K J I N O P (Foor AGE) Sax Natural Prode Gasing and Cementing Record Method of Te x Feet Sax (8" 302' 300 /8" 4211 800 Acid or Fractor Casing Press. Cill Transport	RE HEREBY REQUESTING AN ALLOWABLE FOR Pacific Oil Company (Company or Operator) J.P. Collier (Lease) Normannia T. 11-S., R. 33-E. County. Date Spudded Elevation County. Date Spudded Elevation Please indicate location: County. Date Spudded Elevation Producting Record Top Oil/Gas Pay K J I N O Protection Natural Prod. Test: (FoorAde) Natural Prod. Test: Gas well TEST - Natural Prod. Test: N O (FoorAde) Nethod of Testing (pitot, Test After Acid or Fractur (B'') 302' /2'' 11,187 /2'' 11,187	(Place) (E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN Pacific Oil Company (Company or Operator) J.P. Collier (Lease) (Company or Operator) T.11-S., R33-K, NMPM., Morth F. (Lease) (Place) County. Date Spudded (Place) Date (Place) Date (Place) County. Date Spudded (Place) Date (Place) Date (Place) Date (Place) Perforations (Place) Name of Prod (Place) Perforations (Place) Natural Prod. Test: (FborAGE) Natural Prod. Test: (FborAGE) Sax (FborAGE) Sax (FborAGE) Sax (FborAGE) Sax (FborAGE) Sax (FborAGE) Sax <	(Place) (E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pacific Oil Company J.P. Collier , well No. 1, in .S. (Company or Operator) (Lease) NMPM., Morth Baglay. Upper (Company or Operator) T11-S., R. 33-S., NMPM., Morth Baglay. Upper n Letter County. Date Spudded. Date Drilling Com Please indicate location: County. Date Spudded. Date Drilling Com F G H Perforations 9466-9474' (1 shot per ft.) Perforations 9466-9474' (1 shot per ft.) Perfor Open Hole Name of Prod. Form. Upper Open Hole Casing Shoe OIL WELL TEST - Natural Prod. Test:	(Place) Recific Oil Company J.P. Collier, (Leare) Well No. 1 in SE // (Company or Operator) J.P. Collier, (Leare) Well No. 1 in SE // (Company or Operator) Sec. IO. T. IIS , R. 33-E , NMPM., Morth. Baglay. Upper. Paths: a Later County. Date Spudded Date Drilling Completed Elevation Actid Oct. PETD_ Please indicate location: County. Date Spudded. Date Drilling Completed PETD_ F G H Protocoling Factors Name of Prod. Form. Upper Penns PRODUCING INTERVAL - Perforations 9466-9474' (1 ahot per ft.) Depth Depth Open Hole NORE Casing Shoe Tubing Oil Well TEST - Natural Prod. Test:	EE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pacifie Oil Company J.P. Collier , well No. 1, in SE // NM (Company or Operator) Sec. 10. T. 11-3 , R. 33-R. , NMPM., Korth Baglay Upper Paun (1/2) A Letter County. Date Spudded Date Drilling Completed 5/19/64. Please indicate location: County. Date Spudded. Date Drilling Completed 5/19/64. Please indicate location: Top Oil/Gas Pay M466' Name of Prod. Form. Upper Paunar/Vanial PRODUCING INTERVAL - Perforations 9466-9474' (1 abot per ft.) Depth Depth V G H None Casing Shoe Tubing 9485' VI. WELL TEST - Natural Prod. Test: bbls.oil, Depth Depth N O P Oas Well TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size (FootrAGE) Kethod of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Choke Size (FootrAGE) Saa Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size (FootrAGE) Saa Choke Size Method of Testing:

Address.....