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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OFFICE OF THE DISTRICT ENGINEER
New Mexico
Recompletion
MAY 26 9 31 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

5/25/64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Oil Company J.P. Collier, Well No. 1 in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F Unit Letter, Sec. 10, T. 11-S, R. 33-E, NMPM, North Bagley Upper Penn Pool

Lea

Please indicate location:

| | | | |
|---|--------|---|---|
| D | G | B | A |
| E | F X | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded. Date Drilling Completed 5/19/64
Elevation 4264 G.L. Total Depth PBTD 10,050'

Top Oil/Gas Pay 9466' Name of Prod. Form. Upper Pennsylvanian

PRODUCING INTERVAL -

Perforations 9466-9474' (1 shot per ft.)

Open Hole None Depth Casing Shoe Depth Tubing 9485'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 418 bbls. oil, 0 bbls water in 24 hrs, - min. Size 14/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/2 - 500 gals. NE acid

Casing Press. Tubing Press. 1100 Date first new oil run to tanks May 21, 1964

Oil Transporter Melwood Corporation

Gas Transporter No Connection

Remarks: Recompletion on old well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 25, 1964

MAY 27 1964
OIL CONSERVATION COMMISSION

By: Engineer

Title

Texas Pacific Oil Company
(Company or Operator)

By: Bobby Garber
(Signature)

Title: District Engineer Clerk
Send Communications regarding well to:
Texas Pacific Oil Company

Name: P.O. Box 1069, Hobbs, New Mexico

Address