

KAS PACIFIC OIL COMPANY

J. P. Collier, Well No. 1

Proposed Dual

Lower Penn

Upper Penn

13-3/8" O.D. Csg. set at
321' with 300 sacks
cement. (Cement circulated)

2-1/16" O.D. I.J. 3.4#
tubing set at 10,030'
(bull plugged) with perf.
nipple at 10,025'

8-5/8" O.D. Csg. set at
4199' with 805 sacks

Top Upper Penn 9053'

2-1/16" O.D. I.J. 3.4#
tubing set at 9850'
(bull plugged) with perf.
nipple at 9840'

Sleeve Valves at
9940' - 10,015'

Top Lower Penn 9997'

Cement retainer to be set
at 10,045'. Squeeze
below with 100 sacks.

Proposed perfs.--Upper Penn
9466-9474'

Proposed perfs.--Upper Penn
9862-9872'

Baker Model "D" set at 9980'

Proposed perfs.--Lower Penn
10,025-10,034'

Present perfs.--Lower Penn
10,058-10,076'

Baker cast iron bridge plug
Set at 10,110'

Plug back to 11,200'
with cement

5-1/2" O.D. Casing
Set at 11,187' with 750 sacks
(Top of cement at 8595')

T.D. 11,750'