

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

Texas Pacific Coal & Oil (Pecos) P. O. Box 1688 - Hobbs, New Mexico

LEASE J. P. Collier WELL NO. 1 UNIT F S 10 T 11S R 33E  
DATE WORK PERFORMED April 22, 1957 POOL Undesignated

This is a Report of: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Plugging

☐ Results of Test of Casing Shut-off

☒ Remedial Work

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to a T. D. of 4200'. Ran 140 jts. (4210.71') of 8-5/8" - 23# & 32# H-40 and 32# J-55 - 3rd Thrd Sm. casing and set at 4199' with 800 axs cement, 605 axs. 40% Diacel "D", 2% calcium chloride, and 200 axs. Regular Neat. Plug down at 1:40, April 22, 1957. Circ. 50 axs. cement. Used guide shoe on bottom of bottom joint and a float collar at top of bottom joint. 31 feet cement in pipe. Nippled up in 12 hours. After 48 hours, tested casing before and after drilling plug with 1000#, for 30 min. Test O. K.

1957 MAY 2 AM 9:50

HOBBS OFFICE OCC

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position \_\_\_\_\_

Company District Engineer

Texas Pacific Coal & Oil Company

Name E. F. Fisher

Title \_\_\_\_\_

Date MAY 2

