

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE Santa Fe, New Mexico

1962 JUN 13 AM 10:12
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cabot Corporation
(Company or Operator)

Mary Ellen Dallas
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 15, T. 11-S, R. 33-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from East line and 660 feet from South line

of Section 15. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-1, 19.62 Drilling was Completed 6-7, 19.62

Name of Drilling Contractor A. W. Thompson, Inc.

Address P. O. Box 992, Odessa, Texas

Elevation above sea level at Top of Tubing Head 4250

September 10, 19.62 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 8670 to 8710 No. 4, from 9470 to 9480

No. 2, from 9010 to 9030 No. 5, from to

No. 3, from 9135 to 9155 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 11,220 to 11,261 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20"	94#	Used	25	-	-	-	Conductor Pipe
13-3/8"	48#	New	329	Halliburton	-	-	Surface Casing
8-5/8"	32-24#	New	3798	Halliburton	-	-	Intermediate Csg.
5-1/2"	23-20#	New	9556	Larkin	-	9470-9479	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
22"	20"	25	-	-	-	-
17 1/2"	13-3/8"	329	350	Pump & Plug	-	-
11"	8-5/8"	3798	250	Pump & Plug	-	-
7-7/8"	5-1/2"	9556	200	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 9475-9484 with 500 gals. mud acid.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,261 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-12, 1962
OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 85% was oil; 15% was emulsion; 15% water; and 46° gravity was sediment. A.P.I.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1693		T. Devonian	11,198	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	2477		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	3733		T. Granite		
T. Glorieta			T.		
T. Drinkard			T.		
T. Tubbs	6516		T.		
T. Abo	7296		T.		
T. Penn			T.		
T. Miss	10,620		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche, Sand & Gravel				
30	1693	1663	Shale & Sand				
1693	1770	77	Anhydrite				
1770	2477	707	Salt & Anhydrite				
2477	3733	1256	Sand, Shale & Anhydrite				
3733	5132	1399	Dolomite, Anhydrite, Shale & Limestone				
5132	7296	2164	Dolomite, Limestone & Sand				
7296	8510	1214	Dolomite, & Shale				
8510	10377	1867	Limestone, shale & Chert				
10377	10620	243	Sand, Shale & Chert				
10620	11144	524	Limestone & Chert				
11144	11198	54	Sand, Shale & Limestone				
11198	11261	63	Dolomite, & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cabot Corporation
Name Percy C. O'Quinn
Address Box 4395, Midland, Texas
Position Title Dist. Prod. Sup't.
Date 6-14-62