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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 14 2 37 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-6256

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Deane H. Stoltz	8. Farm or Lease Name State NBN
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1982.5 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 11 S RANGE 33 E NMPM.	10. Field and Pool or Wildcat Unders. (N. Bagley Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4280 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete from Wolfcamp to Upper Penn

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/7/65 to 8/10/65: Drilled out 4 1/2" casing shoe at 8840 and cleaned out to 9000 feet.

8/11/65: Squeezed perforations 8717-22 (Wolfcamp) with 30 sacks cement, maximum pressure 3000#. WOC 24 hours and tested casing with 3000# for 30 minutes, test O.K.

8/13 to 8/24/65: Washed over, fished junk and cleaned out to 10,183.

8/30/65: Perforated 7" casing 9481-83, 9600-02, 9615-17, 9660-62 (Upper Penn) with 2 shots per foot and acidized with 6,000 gallons regular acid.

9/9 to 9/10/65: Pumped 204 bbls oil and 306 bbls water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **M. L. Smith** TITLE **Agent** DATE **9/14/65**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: