

DUPLICATE

Form C-103  
(Revised 3-55)  
M 8 31

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

*M. C. Alexander*  
COMPANY Texas Crude Oil Company, 1201 V & J Tower, Midland, Texas

(Address)

LEASE State WELL NO. HB-1 UNIT N S 16 T 11-S R 33-E  
DATE WORK PERFORMED 6-1-59 thru 6-4-59 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

T. D. 11,607'. 7" O. D. casing was run to 11,204' in 8-3/4" hole & cemented w/800 sx. Top cement outside 7" casing was 7345' by temperature survey. Top cement inside casing was 11,076'. Float collar & cement inside casing was not drilled out. Held 1500 psi on plug for 24 hrs. while WOC. On June 4, prior to perforating casing from 10,744-10,770', the csg. was tested w/2000 psi and held 2000 psi for 30 minutes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Robert H. [Signature]*

Name *J. J. Ballantyne*

Title Engineer District 1

Position Division Superintendent

Date JUL 8 1959

Company Texas Crude Oil Company