

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Lone Star Producing Company, Route 1, Box <sup>39</sup>45, Midland, Texas  
(Address)

LEASE Florence A. Marley WELL NO. 1 UNIT C S 20 T 11-S R 33-E

DATE WORK PERFORMED March 17, 1957 POOL Wildest

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Testing Perforations 10,062-

10,072

Detailed account of work done, nature and quantity of materials used and results obtained.

Jet perforated 5-1/2" casing 10,062 feet to 10,072 feet (10 feet), 4 jet holes per foot. Treated with 500 gallons, formation broke at 400#. Went in on vacuum. Swabbed for 30 hours to pit, swabbing estimate of 20 bbls. salt water per hour, 10% oil. On 12 hour test to tanks, swabbed 211.75 bbls. salt water, 16.50 bbls. 47 gravity oil, enough gas to make well swab good. Squeezed off perforations 10,062 feet to 10,072 feet, 5700#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by E. J. Sneed

Lone Star Producing Company  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer

Name William V. Harris

Title \_\_\_\_\_

Position Clerk

Date \_\_\_\_\_

Company Lone Star Producing Company