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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

23

COMPANY Lone Star Producing Company, Route 1, Box 45, Midland, Texas
(Address)

LEASE Florence A. Marley WELL NO. 1 UNIT C S 20 T-11-S R-33-E

DATE WORK PERFORMED January 24, 1957 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other DST No. 7

Detailed account of work done, nature and quantity of materials used and results obtained.
Made DST No. 7 from 10,061 feet to 10,177 feet (116 feet). 2 hour test. Gas to surface in 3 minutes, estimated volume of 500 MCF. Began to flow salt water in 19 minutes. Began to make oil in 29 minutes. Gas and oil increasing at end of 1 hour and 30 minutes, gas volume 2 million, oil 10 bbls. per hour, water 10 bbls. per hour. Surface flowing pressure 300#. 5/8" choke, gravity of oil 46.4 corrected. At end of 2 hours - gas volume 2 million, flowing an estimate of 10 bbls. oil and 10 bbls. salt water with 300# flowing pressure at the top of hole through 5/8" choke. Initial flowing pressure 1540#, final 2235#. 45 minute bottom hole shut in pressure 3435#. Hydrostatic pressure in 5770#, out 5420#. Reversed out 45 bbls. total fluid, 50% oil, 50% salt water. No recovery below circulating sub.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Elmer C. Watson</u>	<u>Lone Star Producing Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District III
Date JAN 29 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Emory Sneed
Position District Superintendent Production
Company Lone Star Producing Company