NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Tother Gore No. 1 Cut core No. 1 from 9108 feet to 9117 feet (9 feet). Recovered 8 6 ft tan to brow dense line with good fluorescence, pinpoint porceity and good eder. Caring time from top down - 75,85,60,45,55,60,65,60,60. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Before After Date of Test Oil Production, bbls. per day Gas-Poduction, bbls. per day Gas-Poduction, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by River C. Watson Lone Star Producing Company) OIL CONSERVATION COMMISSION I hereby certify that the information give above is true and complete Afthe best on above is true and complete Afthe After Afte								ss)	Addr	(
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