| | DISTRIBUTION | | | | | | 1 |
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| 54NTA-FE FILE U.S.G.S. | | NE | W MEXICO O | IL CONSER | VATION CO | MMISSION | FORM C-103 (Rev 3-55) |
| LAND OFFICE | ANSPORTER GAS ANSCELLANEOUS REPORTS ON WELLS | | | | | | |
| PRORATION OF | FICE | (Submit | | | as per Comm | ission Rule 110 FEB 6 M | |
| Name of Com | | ot Corporatio | | | | , Midland, | , Texas |
| Lease | | We | | | n Township | Ran | |
| Iew Mexi | | Pool | <u>1</u> B | 22 | County | 1-5 | 33-в |
| Date Work Pe | | North Bagl | | | Le | 8 | |
| | | THIS IS A | REPORT OF: (| Check appropri | | | |
| 🗌 Beginni | ng Drilling Operatio | ons Casir | ng Test and Ceme | ent Job | Other (Exp | lain): | |
| 🔲 Pluggin | | Reme | edial Work | | | | |
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| Howard Mauk Field | | | | | | Cabot Comporation | |
| | | FILL IN BELC | OW FOR REMED | the second s | EPORTS ONI | | ation |
| | | | | | | . Y | ation |
| DF Fler | DFElev. TD 4263' 9480' | | PBTD | | Producing In | | · · · · · · · · · · · · · · · · · · · |
| D F Elev. | | | 92 | 200 • | Producing In 9118'-9 | nterval C | Completion Date 2-1-63 |
| | eter | 9480 • Tubing Depth | 92 | 200 • Oil String Diam | 9118'-9 | nterval C 138 • Oil String De | Completion Date 2-1-63 .pth |
| 4 Tubing Diam | 263' eter 2-3/8" | 9480 * | 92 | 200 • | 9118'-9 | nterval C | Completion Date 2-1-63 .pth |
| 42 | eter 2-3/8* .terval(s) 9118'- | 9480 * Tubing Depth 910 | 92 0' -9138' | 200 • Oil String Diam | 9118 -9 | 138 0il String De 9480 | Completion Date 2-1-63 .pth |
| 42 Tubing Diam Perforated In | eter 2-3/8* .terval(s) 9118'- | 9480 * Tubing Depth 910 | 92 0' -9138' | 200 • Oil String Diam 4-1/2 Producing Form | 9118 -9 neter nation(s) Upper | nterval C 138 • Oil String De | Completion Date 2-1-63 .pth |
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