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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-7332</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Felmont Oil Corporation</b>	8. Farm or Lease Name <b>State 262</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>11 S</b> RANGE <b>33 E</b> NMPM.	10. Field and Pool, or Wildcat <b>No. Bagley</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4152</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Recomplete to Wolfcamp</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set bridge plug at 8790 and capped with 10' cement. Perforated Wolfcamp 8678-84 with 2 shots per foot and acidized with 1,000 gallons spearhead acid. Swabbed slight show oil, small amount of gas.

It is now proposed to plug and abandon by setting 25 sack plug over perfs. 8678-84; cut and pull 5 1/2" casing from approximately 6,000 feet and spot 35 sack plug across casing stub; spot 35 sack plug across 9 5/8" casing shoe at 3875 and 10 sack plug at surface with regulation marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. J. Smith* TITLE Agent DATE 11/24/69

APPROVED BY *John C. Stoney* TITLE SUPERVISOR DISTRICT DATE NOV 26 1969

CONDITIONS OF APPROVAL, IF ANY: