

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

H. C. C.
Mar 24 1964

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Deane H. Steltz

(Company or Operator)

State 262

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 22, T. 11-S, R. 33-E, NMPM.North Bagley Upper Penn Pool, Lee County.Well is 1980 feet from North line and 1980 feet from East lineof Section 22. If State Land the Oil and Gas Lease No. is D-7332Drilling Commenced February 6, 19 64. Drilling was Completed February 10, 19 64Name of Drilling Contractor Hisson Drilling Company,Address 901 W. Missouri, Midland, TexasElevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 9422 to 9464 No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8</u>	<u>48#</u>	<u>New</u>	<u>306</u>				<u>Surface</u>
<u>9-5/8</u>	<u>36 & 40#</u>	<u>New</u>	<u>596-3875</u>				
<u>5-1/2</u>	<u>17 & 20#</u>	<u>New</u>	<u>7561-10000</u>			<u>9422-9464</u>	<u>Oil String</u>
<u>5-1/2</u>	<u>15# & 17#</u>	<u>New</u>	<u>7568</u>	<u>None</u>	<u>-</u>		<u>" "</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2</u>	<u>13-3/8</u>	<u>306</u>	<u>350</u>	<u>The first 3 strings shown were left in well by Sinclair.</u>		
<u>12-1/4</u>	<u>9-5/8</u>	<u>596-3875</u>	<u>1600</u>			
<u>8-3/4</u>	<u>5-1/2</u>	<u>7561-10000</u>	<u>500</u>			
<u>8-3/4</u>	<u>5-1/2</u>	<u>7568</u>	<u>150</u>	<u>Pumped thru Grill</u>	<u>10#</u>	<u>300 sacks</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9422-26'; 9442-46'; 9460-64' with 1 shot/ft. Ran Guiberson KVL 30
Packer & Guiberson Hydraulic Holddown on 2-3/8" Upset Tbg. Bottom tbg. at
9399' w/packer set at 9399'. Acidized w/1750 gal. 15% HCl Acid. Swabbed and
tested well.

Result of Production Stimulation Flowed 125 bbl. oil plus 50% water.Depth Cleaned Out 9560'

RECORD OF DRILL-STEM AND SPECIAL ' IS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to T. D. feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing February 20, 19 64
OIL WELL: The production during the first 24 hours was 405 barrels of liquid of which 50 % was oil; - % was emulsion; 50 % water; and - % was sediment. A.P.I. Gravity 40
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt.	See Tops as shown on Form C-105 filed by Sinclair Oil & Gas Co. in 1956.		T. Silurian		T. Kirtland-Fruitland
B. Salt.			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. _____		T. Morrison
T. Drinkard			T. _____		T. Penn
T. Tubbs			T. _____		T. _____
T. Abo			T. _____		T. _____
T. Penn. (Upper) 9422			T. _____		T. _____
T. Miss.			T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Refer to formation record as shown on Form C-105 filed by Sinclair Oil & Gas Co. in 1956.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 5, 1964
(Date)

Company or Operator Deane H. Stelte Address Box 1714, Midland, Texas
Name R. Luby Position or Title Agent