NUMBER OF COP _S RECEIVED									
Di	TRIBUTION								
BANTA FE									
PILE									
U.S.G.S.									
LAND OFFICE									
TRANSPORTER	OIL								
TRANSPORTER	GAS								
PRORATION OFFI	CHE								
OPERATOR									

Santa Fe, New Mexico COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - TOTAL ALLOWAPLE

MAR 21 12 21 New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

d into	the s	tock tanks	. Gas must	t be reported on		dlame, Te	22.5	Harel	(Date)
						(Place)	AN AS.		(200)
E ARE	HEF	REBY RE	QUESTIN	NG AN ALLOW	ABLE FOR A	WELL KNOW	1 :	SW 1/	
					(Lease)	., Well No	<b>1</b> , in		
(Company or Operator) Unit G., Sec. 22			2007) 22	- 11-8	D <b>13-E</b>	MAPM N.	Bagley Upp	er Pel	Poo
Les				County, Date	Spudded Teb.	6, 1964	Date Drilling Com	pleted F	<b>b</b> . 10,19
				Flevation		_lotal De	pui		
Ple	ease i	ndicate lo	cauon:	Top Oil	9422	Name of	Prod. FormU	pper P	
D	С	В	A						
				PRODUCING INTER		. obbe d	KI. akto		
			<u>   </u>	Perforations	9422-29	Depth	61; 9460-6	Depth	
E	F	G	H	Open Hole		Casing S	hoe 10,000		93991
				OIL WELL TEST					
L	K	J	I	Contraction of the local division of the loc				her	Choke
- I ·	-						bbls water in		
				Test After Aci	d or Fracture Tre	atment (after 1	recovery of volume	of oil equ	al to volume of Choke
M	N	0	P	load oil used)	: 205 bbls.c	il, <b>200</b> l	bbls water in <b>24</b>	hrs, O	_min. Size_3/
				GAS WELL TEST					
			80' FI			int la	; Hours flowed	Choke	5170
	/ F0	DTACE)							
ubing,	Casin	g and Cemei	nting Recor				):		
Size		Feet	Sax	Test After Aci	d or Fracture Tre	eatment:	MCF/	Day; Hours	flowed
13-3/	/8	306	350	Choke Size	Method cf 1	esting:			
	1	-							untor oil and
		6-387		Acid or Fractu	re Treatment (Giv	e amounts of ma	aterials used, suc	h as acio,	water, oii, and
			000 50					2.11	./
5-1/	/2	7568	150	Casing 2	- Press. DOT	oil run to t	ew ZZ	0/69	2
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2-3/	/8	9399	-	l					
			<b>_</b>	Gas Transporte	Trend At	abanda ba	ned well a	reginal	ly drille
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T L		contify th	at the inf	ormation given a	bove is true and	l complete to ti	he best of my kno Henne H. St	wledge.	
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