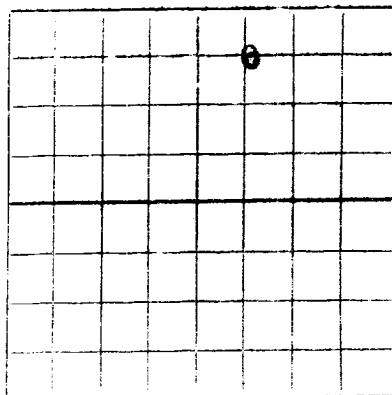


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

J. C. WILLIAMSON  
(Company or Operator)GUYE STATE  
(Lease)Well No. 1, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 23, T. -11-S, R. -33-E, NMPM.

Pool, \_\_\_\_\_ County, \_\_\_\_\_

Well is 660 feet from North line and 1980 feet from East lineof Section 23. If State Land the Oil and Gas Lease No. is E-6255Drilling Commenced October 26, 1960 Drilling was Completed December-26, 1960Name of Drilling Contractor Johnn Drig. Co.Address Box 6157, Odessa, TexasElevation above sea level at ~~Top of Tubing Head~~ 4241 Gr The information given is to be kept confidential until

\_\_\_\_\_, 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from N ONE to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

| SIZE          | WEIGHT PER FOOT | NEW OR USED | AMOUNT      | KIND OF SHOE         | CUT AND PULLED FROM | PERFORATIONS | PURPOSE  |
|---------------|-----------------|-------------|-------------|----------------------|---------------------|--------------|----------|
| <u>13 3/8</u> | <u>48#</u>      | <u>New</u>  | <u>294</u>  | <u>Texas Pattern</u> | <u>-</u>            | <u>-</u>     | <u>-</u> |
| <u>8 5/8</u>  | <u>32#</u>      | <u>New</u>  | <u>3911</u> | <u>Baker Shoe</u>    | <u>1400'</u>        | <u>-</u>     | <u>-</u> |
|               |                 |             |             | <u>&amp; Collar</u>  |                     |              |          |

## MUDDING AND CEMENTING RECORD

| SIZE OF HOLE  | SIZE OF CASING | WHERE SET   | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY     | AMOUNT OF MUD USED           |
|---------------|----------------|-------------|---------------------|-------------|-----------------|------------------------------|
| <u>17 1/2</u> | <u>13 3/8</u>  | <u>294</u>  | <u>300</u>          | <u>Pump</u> | <u>43 Visc</u>  | <u>None - All Cement</u>     |
| <u>12 1/4</u> | <u>8 5/8</u>   | <u>3911</u> | <u>250</u>          | <u>Pump</u> | <u>43 Visc.</u> | <u>From 3170' to surface</u> |
| <u>7 7/8</u>  |                |             |                     |             |                 |                              |

SEE FORM C-103 Dated 1/9/61

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation \_\_\_\_\_

\_\_\_\_\_ Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,200 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico |                | Northwestern New Mexico |  |
|-------------------------|----------------|-------------------------|--|
| T. Anhy. 1770           | T. Devonian    | T. Ojo Alamo            |  |
| T. Salt                 | T. Silurian    | T. Kirtland-Fruitland   |  |
| B. Salt                 | T. Montoya     | T. Farmington           |  |
| T. Yates 2530           | T. Simpson     | T. Pictured Cliffs      |  |
| T. 7 Rivers             | T. McKee       | T. Menefee              |  |
| T. Queen                | T. Ellenburger | T. Point Lookout        |  |
| T. Grayburg             | T. Gr. Wash    | T. Mancos               |  |
| T. San Andres           | T. Granite     | T. Dakota               |  |
| T. Glorieta 5245        | T.             | T. Morrison             |  |
| T. Drinkard             | T.             | T. Penn.                |  |
| T. Tubbs 6655           | T.             | T.                      |  |
| T. Abo 7430             | T.             | T.                      |  |
| T. Perm WC 8770         | T.             | T.                      |  |
| T. Miss BEND 11,018'    | T.             | T.                      |  |

FORMATION RECORD

| From   | To     | Thickness in Feet | Formation             | From | To | Thickness in Feet | Formation |
|--------|--------|-------------------|-----------------------|------|----|-------------------|-----------|
| 0      | 238    | 238               | Caliche & Surface SS  |      |    |                   |           |
| 238    | 1770   | 1532              | Redbed                |      |    |                   |           |
| 1770   | 3820   | 2050              | Anhy. & Salt          |      |    |                   |           |
| 3820   | 5245   | 1425              | Dolomite              |      |    |                   |           |
| 5245   | 5300   | 55                | Sandstone             |      |    |                   |           |
| 5300   | 7460   | 2160              | Anhy. & Dolomite      |      |    |                   |           |
| 7460   | 8015   | 555               | Red & Green Shale     |      |    |                   |           |
| 8015   | 8680   | 665               | Dolomite & some Anhy, |      |    |                   |           |
| 8680   | 8890   | 210               | Line & Dolo.          |      |    |                   |           |
| 8890   | 10,760 | 1870              | Line & Shale          |      |    |                   |           |
| 10,760 | 11,020 | 260               | Line & Chert          |      |    |                   |           |
| 11,020 | 11,120 | 100               | Line & Granite Wash   |      |    |                   |           |
| 11,120 | 11,200 | 80                | Line & Black Shale    |      |    |                   |           |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 12, 1962  
Company or Operator J. C. WILLIAMSEN Address Box 16, Midland, Texas  
Name Position or Title Supt.