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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TIPPERARY OIL & GAS CORPORATION		8. Farm or Lease Name Kelsay
3. Address of Operator BOX 3179, MIDLAND, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 28, TOWNSHIP 11S RANGE 33E NMPM.		10. Field and Pool, or Wildcat North Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4292 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

During an attempt to mill over Kobe pump at 9260' the well was sidetracked. Further milling was stopped pending an analysis of the situation.

This well will be redrilled from approximately 9250' to 10,250' and a 4" flush joint liner run with cement circulated to the top of the liner. This work should commence 7-26-77 depending on rig availability.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>William R. Mable</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>7-14-77</u>
APPROVED BY <u>[Signature]</u> TITLE <u>[Signature]</u> DATE <u>7-18-77</u>		
CONDITIONS OF APPROVAL, IF ANY: <u>Expires 7/18/78</u>		

JUL 1 1977
OIL CONSERVATION COMM.
HOBBS, N. M.