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NO. OF COPIES RECEIVED		OUEED ATION COMMENDA	Exer Call4
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
FILE	AND Effective 1-1-65		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	_		
TRANSPORTER OIL GAS	-		
OPERATOR			
PRORATION OFFICE	_ <u>_</u>		
Operator TIPPERARY OIL AND (SAS CORPORATION	<i></i>	
Address 500 WEST ILLINOIS,	MTDLAND. TEXAS 7970	1	
Reason(s) for filing (Check proper bo.	· · · · · · · · · · · · · · · · · · ·		hange in Operator
New Well	Change in Transporter of:		perary Corporation.
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conder		
f change of ownership give name ind address of previous owner			
			:
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	se Lease Nc.
Kelsay	1 North Bagley	Penn State, Feder	al cr Fee Fee
Location	l		
Unit Letter M;6	60 Feet From The South Lin	ne and 660 Feet From	The West
· · · · · · · · · · · · · · · · · · ·			
Line of Section 28 To	ownship 118 Range	33Е , ММРМ,	Lea County
	TOD OF ON AND MATURAL C	A C	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of C.	TER OF OIL AND NATURAL G	AS Give address to which appr	oved copy of this form is to be sent)
AMOCO PIPELINE COME		2300 Continental N Fort Worth, Texas	76102
Name of Authorized Transporter of C	asingneed Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
WARREN PETROLEUM CO		P. O. Box 1589, Tu	lsa, Oklahoma 73101
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	her.
give location of tanks.	M 28 115 33E	Yes	7-1-68
f this production is commingled w	with that from any other lease or pool,	give commingling order number:	·
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	· ·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing Shoe
		D CENENTING RECORD	
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be)	after recovery of total volume of load oi	l and must be equal to or exceed top allo
OIL WELL	apie for this a	lepth or be for full 24 hours)	7:6
Date First New Cil Bun To Tanks	Date of Test	Producing Mothed (Flow, pump, gas .	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
·	-	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil·Bbls.		
		<u> </u>	
GAS WELL	·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED	IN <u>28 1974</u> , 19
Commission have been complied	d regulations of the Oil Conservation with and that the information given	1	
above is true and complete to t	he best of my knowledge and belief.	BY	Orig. Signed by
			FERT FA FA 17.11

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TITLE

Gl. a la de I.C. (Signature) - Production Clerk Gloria Hardesty (Title) May 20, 1974 (Date)

Joe D. Raman <u>эт.</u> 1, ~~~ · · · ·

This form is to be filed in compliance with RULE 1104.

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for allowable on new and recomplated wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple