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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
0			

Ί.

(Signature)

Agent (Title)

June 6, 1968 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE (CE O. C. C. ANDIN IN ALLOWABLE) (CE O. C. C. AUTHORIZATION TO TRANSPORT OIL SOL NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	-	~4 AM 168		
TRANSPORTER GAS				
OPERATOR	1 .			
PRORATION OFFICE	-			
Operator				
Stoltz & Comp	any, Inc.			
Address P. O. Box 171	4, Midland, Texas			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:		4-	
Recompletion	Oil Dry Gas Effective May 1, 1968			
Change in Ownership	Casinghead Gas Condens			
change in Switching				
f change of ownership give name and address of previous owner	Stoltz & Company, P.	0. Box 1714, Midland,	Texas	
DESCRIPTION OF WELL AND	I GASE			
Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease Lease No.		
Kelsay	1 North Bagley I	Jpper Penn State, Federa	il or Fee Fee	
Location				
Unit Letter <u>M</u> ; 66	O Feet From The South Line	e and <u>660</u> Feet From	The West	
A 0	33 4	22 8	•	
Line of Section 28 To	wnship 11-S Range	33-E , NMPM,	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)	
Service Pipe Line C	ombana.	3411 Knoxville Avenue, Lubbock, Texas		
Name of Authorized Transporter of Ca		Address (Give address to which appro		
Warren Petroleum Co		P. 0. Box 1589, Tulse	<u> </u>	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 4	en	
give location of tanks.		Yes	6/23/66	
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi		1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
·				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	CACKS CENEVIT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
	IOD ATT OWART E	for any of and values of land all	and must be equal to or exceed top allow	
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
			· · · ·	
GAS WELL		Bully Condessed AMICS	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Tubles Description (5)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Snuc-In)	Onord Size	
		OH CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED	17 19 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1000		
above is true and complete to the	he best of my knowledge and belief.	BY_	THE WAY	
		TITLE SUPERVISOR DELLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.