

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HOBBS OFFICE O.C.C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110.
Effective 1-1-65

MAR 21 2 04 PM '66

I. Operator **Stoltz & Company**

Address **c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Begley Penn Co (JWR)

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kelsay	Well No. 1	Pool Name, Including Formation Wildest (Upper Penn)	Kind of Lease Fee
Location North Bagley-Upper Pennsylvanian R-3067			
Unit Letter M	660 Feet From The South	Line and 660 Feet From The West	
Line of Section 28	Township 11 S	Range 33 E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit M Sec. 28 Twp. 11S Rge. 33E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Re-enter 12/22/65	Date Compl. Ready to Prod. 3/19/66	Total Depth 11,365	P.B.T.D. 9650					
Pool North Bagley	Name of Producing Formation Upper Penn	Top Oil/Gas Pay 9372	Tubing Depth 2 3/8" 9300					
Perforations 9372-77; 9537-42			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	375	375					
12 1/4	9 5/8	3820	2200					
8 3/4	5 1/2	10,150	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/20/66	Date of Test 3/19/66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 555 bbls fluid	Oil-Bbls. 55	Water-Bbls. 500	Gas-MCF 66

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Smit
(Signature)
Agent
(Title)
March 21, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

2,2-DIMETHYL-1,3-DIOXANE

22' N9 NO S IS