

-17-37 heldle

Result of Production Stimulation.....

PAA

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES LOCATE WELL CORRECTLY . Malsay Asserada Petro Jeros Corporetica1/4, of Sec...... Well No. Pool, (Work Regley _____feet from _____line and ______ If State Land the Oil and Gas Lease No. is...... Name of Drilling Contractor 521 Mational Bank Midg. - Talan, Ottahoun OIL SANDS OR ZONES No. 1, from No. 4, from to to To IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from ________to_______feet. No. 3, from......to......feet. No. 4, from.....to..... CASING RECORD WEIGHT PER FOOT KIND OF SHOE NEW OR USED CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE W Cadda TIN. **THE** 7375 MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVIȚY AMOUNT OF MUD USED in Markey 373 Hall liberton Rallibuto RECORD OF PRODUCTION AND STIMULATION

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other speci- or deviation surveys were made, submit report on apparate sheet and attach hereto

						LS USED				
otary tools	were use	d from	0	feet to	11,365	feet, an	d from		feet to	feet.
able tools	were used	from		feet to)	feet, an	d from		feet to	feet.
					PRO	DUCTION				
us so Drod					10					
ut to Frod	-									
IL WELL	: The	production	during the first	24 hou	irs was	••••••	bar	rels of liqu	id of which	% was
	was	oil;	%	was er	nulsion;	•••••	% water	; and	% was	sediment. A.P.I.
	Grav	ity								
AS WELL	The	nmoduction	during the first	24 hou	170 11/28	1	ACE N	116		harrels of
AS WELL							л.с.г. р.			
	liquio	l Hydroca	rbon. Shut in Pre	ssuic	l	lbs.				
Length of	Γime Shu	t in	•••••							
PLEAS	E INDI	CATE BE	LOW FORMA	TION	TOPS (IN CO	ONFORMANO	E WIT	H GEOGR	APHICAL SECTION	OF STATE):
			Southeastern l						Northwestern Nev	w Mexico
. Anhy			1653!	т.	Devonian	11323'		т.	Ojo Alamo	
. Salt			17361						Kirtland-Fruitland	
	•		23291		·				Farmington	
	-B-Yei		2 545 '		•				Pictured Cliffs	
XXXXX	** -141		42 9 2' 3138'						Menefee Point Lookout	
			313a:		· ·				Mancos	
•	_		37251						Dakota	
B-Cloret			5112'		***************************************			т.	Morrison	
T Daniel	eck.		SLOV!		••••••		••••••	T.	Penn	•••••
	rfork		58261				••••••	т.	***************************************	
. Abo	•		72791	т.	•					
	···		86371	. T.						
Γ. Miss			06201	т.		TON BECO		т.		•••••
					FORMAT	ION RECO	KD		· · · · · · · · · · · · · · · · · · ·	
From	То	Thickness in Feet	F	ormati	on	From	То	Thickness in Feet	Format	tion
	61	61	Cellar							
61	2151	2091	Sand, Cal	i che	Lime					
2151	1653	14381	Red Bed,	Sand						
1653'	1736	831	Anhydrite		-1- 9-14					
1736' 23 29'	2329° 2428°	593' 99'	Anhydrite Ahale, An			•				
24281	3725	12971	Sand, She			t.				
37251	45051	7801	Dolomite,	Anh	ydrite					
45051	49151	110	IAme '	4 -						
4915	5225	310'	Dolamite,							
5225' 5415'	7279	190'			ydrite, 2					
72791	81051	826'	Shale, Li		Jun 200 ,					
81051	871.51	610'	Lim							
87151	89951	2801	Lime, Sha	le						
	106201	1625	Lime, ha							
	11323'	703	Lime, Che							
	11365' 11365'	42'	Polomite,	-(10)	. .					
1								İ		
			ATTACES OF	CPAP.	ATE SHEET	IF ADDITIO	NAL SE	PACE IS N	EEDED	
				ation g	given herewith	is a complete	and corr	ect record o	f the well and all worl	k done on it so fa
as can be o	determine	d from av	ailable records.			1	ha? — F	1057		
				_	_			g±7⊋f	· Route - Tetu	(Date)

I hereby swear or affirm that the information given herewith is a c	omplete and correct record of the well and all work done on it so far
as can be determined from available records.	
•••	July 5, 1957 (Date)
Company or Operator. Amerada Petroleum Corporation	Address Rossell Star Route - Tatum, New Mexico
2 / E	Position or Title

DRILL STEM TEST

- D.S.T. #1 8234'-8314' 1 Hour Test. Opened Tool @ 4:50 W/Vert Light Blow Air that Steadi increased to fair blow for 40 Minutes then decreased to no Blow. Recovered 30' Drlg. Mud.
- D.S.T. #2

 9960' 10051' 3 Hour Test, Opened Tool W/Good Blow of Air. Gas
 to Surface in lo Min. Gas Vol. 65,000 CFFD, Glosed Tool & Reversed out
 22 bbls of 43.5 Gty Oil. Recovered 1042' of Oil & Gas Cut Water. Blanket
 93' of Highly Gas Cut Mud., 93' of Highly Gas & Oil Cut Muddy Water.
 & 93' Slightly Gas Cut Water.
- D.S.T. #2 10051'-10100' 3 Hear Test. Opened Tool W/Good Blow of Air, Gas to Surface in 13 Minutes, Gas Wol 243,000 CFPD, end of 2nd Hr. 140,000 CFPD, end of 3rd hour 118,000 CFPD. Recovered 156' Verl Highly Oil & Gas cut Mud, 30' Highly Oil & Gas Cut Muddy Salt Water.
- D.S.T. #5 11326'-11365' 3 Hour Test. Opened Tool W/Weak blow &ir W/Increased to Fair Blow & Cont. Through Test. Recovered 1200' Water Blanket, 1170' Salty Sulphur Water

DENIATION SURVEY

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700' - 1/2 Deg.
1100' - 1/4
              11
              #
1600' - 1/4
              Ħ
1946' - 3/4
2435' - 1‡
              11
               Ħ
25001 - 12
               Ħ
2715' - 1
32301 - 1
               Ħ
34401 - 2-1/4"
37501 - 1-1/4 "
                Ħ
40701 - 1
                #
42501 - 3/4
4675' - 1-1/4 "
49301 - 1/2
                11
                11
5180' - 1
                Ħ
54201 - 3/4
                Ħ
58401 - 1
59801 - 1-1/2 "
6113' - 1-1/4 "
6430^{\circ} - 1
                Ħ
6690! - 3/4
                11
7250' - 1-1/2 "
                Ħ
74651 - 1
                Ħ
7580^{\dagger} - 1/2
                11
7685' - 1
                Ħ
 77801 - 1/4
                Ħ
 7910' - 1/2
                 #1
 8135' - 1/2
 8240' - 1-1/2 "
                 ff
 84791 - 1
                 Ħ
 85891 - 1/4
                 11/2 - -
 86651 - 1
                 11
 88201 - 1
                 77
 89441 - 1/4
 96171 - 3/4
                 11
                 11
 97391 - 3/4
                 Ħ
 99001 - 3/4
 10050' - 3/4
10265' - 1/2
                 Ħ
                 ##
                 Ħ
 10371'- 1
                 11
 104741 - 1/2
                 Ħ
 10570' -3/4
                 #
 106651-1
                 "YELL
 10820'- 1
                 Ħ
 10929'- 1
 11079'- 1-3/4 "
 11120'- 1
 11239'- 1-1/2 "
 113401 - 2
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