

NEW YORK OIL CONSERVATION COMMISSION
REGULATIONS FOR OIL AND GAS
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes Old O-101 and O-102
Effective 1-1-55

NAME OF WELL	
DATE OF PERMIT	
CLASS OF WELL	
STATUS OF WELL	OIL GAS
DATE OF COMPLETION	
DATE OF CLOSURE	
DATE OF RE-ENTRY	

Amesida Hess Corporation

Well No. 791-Redland, Texas 79101

Location(s) for filing (Check proper box)

Well completion ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) CHANGING NAME FROM AMESIDA HESS CORPORATION TO AMESIDA HESS CORPORATION EFFECTIVE JULY 1, 1971

change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Foot Poles, Including Perforation	Kind of Lease	Lease No.
W. P.athers "B"	1	Redland North	State, Federal or Free	Dec.

Location

Unit Letter F : 1950' Feet From The Mouth Line and 1980' Feet From The Mouth

Line of Section 33 Township 11-S Range 33-E NMD

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) 3411 Wrenville, Lubbock, Texas 79413

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Box 1589-Tulsa, Oklahoma 74102

Warren Petroleum Corporation

If well produces oil or liquids, give location of tanks.

Unit	Sec.	Typ.	Reg.	Legally connected	When
F	33	11-S	33-E	Yes	1

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Re-work	Drill-open	Plug Back	Same Depth	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.L.D.D.					
Elevations (H.S., P.R.S., H.T., G.R., etc.)	Name of Producing Formation	Top of Gas Pay	Testing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top oil allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back prod)	Testing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been carefully read and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED: 1971

DATE: 1971

TITLE: 1

Oil Conservation Commission